

Second Quarter 2009

Relevant Results

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Itabo reports Net Income of US\$16.2 million for the second quarter 2009

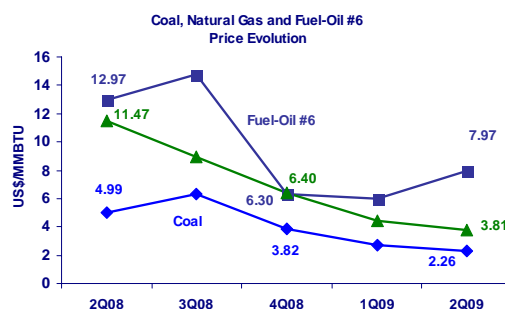
Santo Domingo, Dominican Republic, August 17th, 2009 – Today Itabo announced results for the second quarter 2009 and the accumulated six-month results for the period ending June 30, 2009. All operating and financial information, except where otherwise specified, is expressed in US dollars and in conformity with Generally Accepted Accounting Principles applicable in the United States (USGAAP).

Revenues increased 5.1% in the second quarter 2009 compared to the same period of 2008 and the accumulated results for the six month period ending June 2009 increased 6.8% compared to the same period of the previous year. Net Income increased 110% to US\$16.2 million in the second quarter of 2009 as compared with the same period of 2008 and the accumulated net income increased to US\$31.1 million for the six-month period ending June 30, 2009.

2Q09	2Q08	(Millions of US\$)	6M09	6M08
62.0	59.0	Revenues	120.7	113.0
36.8	48.1	Operating costs and expenses	74.4	94.5
25.2	10.9	Operating income (loss)	46.3	18.5
40.6%	18.5%	Operating income margin	38.4%	16.4%
16.2	7.7	Net Income	31.1	12.0
		Net Cash Provided by Operating		
3.7	1.7	Activities	13.0	14.7

External Factors¹

- GDP grew 1.0% as of March, 2009.
- YTD accumulated Inflation stood at 3.19% at the close of the first half of 2009.
- Exchange Rate as of June 30th, 2009 closed at RD\$35.93 per US dollar (Bid) and RD\$36.02 per US dollar (Ask).
- Average coal price was US\$2.26 per MMBtu for the second quarter, with a peak of US\$2.40 per MMBtu and a low of US\$2.16 per MMBtu.
- Total electricity demand for the second quarter 2009 reached 2,681 GWh, a decrease of 8.2% over the same period 2008.



Analysis of Consolidated² Financial Results (In USGAAP)

Revenues increased 5.1% to US\$62.0 million in the second quarter 2009 compared to the same period of 2008. The factors that led to these results were: (i) US\$3.1 million of higher electricity sales, basically due to an increase in the coal prices used to index PPA sale prices; (ii) lower other revenues for US\$0.1 million.

¹ Source: Dominican Central Bank and FOB, 6300 kcal/kg Puerto Bolivar, Platts International Coal Report.

² The accompanying consolidated financial results include the accounts of Itabo, and its subsidiary Itabo Finance, S. A. Intercompany balances and transactions have been eliminated in these consolidated financial statements.

Highlights

- On May 20th, the Board of Director declared the 2008 dividends by RD\$1,829 million (around US\$51 million).
- On June, Itabo accepted the sovereign bonds for a total amount of US\$54 million. These Bonds were applied to the 2008 outstanding receivables.
- On June 30th, Itabo II major maintenance was successfully finished.

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For the first six months of 2009, Revenues totaled US\$120.7 million, an increase of 6.8% compared to the same period of 2008. This increase was mainly a result of the net effect of: (i) higher electricity sales by US\$8.0 million, due to higher contracted prices; and, (ii) lower other revenues of US\$0.3 million.

Revenues consist of the following:

2Q09	2Q08	Var%	(Millions of US\$)	6M09	6M08	Var%
61.7	58.6	5.3	Electricity sales	120.0	112.0	7.1
0.3	0.4	(25.0)	Other revenues	0.7	1.0	(30.0)
62.0	59.0	5.1	Total Revenues	120.7	113.0	6.8

Operating Costs and Expenses decreased 23.5%, in the second quarter 2009, to US\$36.8 million compared to the same period of 2008. This variance was primarily attributable to: (i) lower electricity purchase expenses of US\$8.5 million that resulted from a 50MW reduction in the supplied capacity to EDE Este, lower energy quantity purchased and lower spot prices; (ii) US\$3.9 million of lower fuel expenses due to lower coal prices and lower generation; (iii) higher operating and maintenance expenses by US\$0.9 million due to Itabo II major maintenance; and, (iv) higher selling, general and administrative expenses by US\$0.3 million.

During the first six months of 2009, Operating Costs and Expenses decreased 21.3% to US\$74.4 million compared to same period of 2008. This variation was mainly caused by the net effect of: (i) lower energy purchase by US\$19.0 million due to lower spot market prices and energy quantity and lower contracted capacity; (ii) lower fuel cost by US\$2.5 million basically due to lower coal prices and lower generation; (iii) higher operation and maintenance cost by US\$0.6 million; and, (iv) higher selling, general and administrative expenses by US\$0.6 million.

Operating costs and expenses consist of the following:

2Q09	2Q08	Var%	(Millions of US\$)	6M09	6M08	Var%
23.9	36.3	(34.2)	Cost of electricity sales	48.7	70.2	(30.6)
4.4	3.5	25.7	Operating and maintenance expenses	9.1	8.5	7.1
3.5	3.2	9.4	Selling, general and administrative expenses	6.6	6.0	10.0
4.9	5.0	(2.0)	Depreciation	9.8	9.6	2.1
0.1	0.1	0.0	Amortization of contracts	0.2	0.2	0.0
36.8	48.1	(23.5)	Total Operating Cost and Expenses	74.4	94.5	(21.3)

Total **Other Expenses** equated to US\$4.3 million in the second quarter 2009 compared to total other expenses of US\$2.1 million in the same period of 2008. This variation was mainly caused by the net effect of: (i) an asset impairment expense of US\$1.2 million that resulted from a fair market value assessment of the sovereign Bonds which Itabo accepted as a means of compensation for 2008 outstanding accounts receivable; partially offset by a gain of early extinguishment of debt (sovereign bonds); (ii) lower net commercial income by US\$0.7 million due to higher accounts payables to the spot market; and, (iii) US\$0.3 million of higher exchange rate losses.

For the first six months of 2009, Net Expenses increased to US\$6.7 million, as compared to the Net Expenses recorded in the same period of 2008 of US\$4.7 million. This variance was the net result of: (i) higher other expenses by US\$3.3 million; and, (ii) US\$0.4 million of higher net commercial interest income due to higher accounts receivables.

Other (Expenses) consists of the following:

2Q09	2Q08	Var%	(Millions of US\$)	6M09	6M08	Var%
(4.1)	(4.1)	0.0	Interest (expenses)- financial- net	(7.4)	(7.3)	1.4
1.4	2.1	(33.3)	Interest income- commercial- net	4.3	2.9	48.3
(0.1)	(0.1)	0.0	Amortization of deferred financing cost	(0.3)	(0.3)	0.0
(1.2)	0.0	n/a	Other income (expenses)- net	(3.3)	0.0	n/a
(0.3)	0.0	n/a	Exchange (loss)	0.0	0.0	0.0
(4.3)	(2.1)	104.8	Total Other (Expenses)	(6.7)	(4.7)	42.6

- During the first half 2009, operating costs and expenses decreased mainly due to lower electricity purchases expenses since the supplied capacity to EDE Este was reduced to 50MW.

- For the second quarter 2009 Itabo booked US\$1.2 associated to a impairment loss resulted from market value assessment, partially offset by a gain of early extinguishment of debt (sovereign bonds)

Net Cash Provided by Operating Activities was US\$3.7 million for the second quarter 2009 compared to a Net Cash Provided by Operating Activities of US\$1.7 million in the same period of 2008. This variation was mainly a net result of the following factors: (i) lower accounts payables by US\$45.7 million; (ii) lower accounts receivable by US\$34.9 million given the acceptance of sovereign bonds as a form of payment; (iii) higher net income by US\$8.5 million; and, (iv) US\$4.3 million of positive reconciling adjustments, reconciling net income to net cash provided by operations.

For the first six months of 2009, the Net Cash Provided by Operating Activities was US\$13.0 million against a Net Cash Provided by operating activities of US\$14.7 million in the same period of 2008. This variation was primarily the net result of: (i) US\$40.9 million of lower accounts payable; (ii) higher net income by US\$19.1 million; (iii) accounts receivables decreased US\$17.1 million; and, (iv) US\$3.0 million of higher positive reconciling adjustments, reconciling net income to net cash provided by operating activities.

Free Cash Flow (a non-GAAP financial measure defined as net cash from operating activities less capital expenditures defined in the accompanying financial statement as additions to Property, Plant and Equipment and advances to suppliers in purchases of PP&E) was net cash provided of US\$2.9 million for the second quarter 2009. During this period, there were additions to property, plant and equipment of US\$0.8 million.

For the first six months of 2009, the Free Cash Flow was net cash provided of US\$8.8 million. In addition to the net cash provided by operating activities of US\$13.0 million, there were additions to property, plant and equipment and advances to suppliers in purchases of PP&E by US\$4.2 million.

Financial Debt Summary

- During the second quarter 2009, Itabo signed one Irrevocable Stand-by Line of Credit (SBLC) for coal purchases in the spot market for a total amount of US\$3.6 million. This SBLC has since expired.
- In April 3rd, Itabo paid semi-annual interest of US\$6.7 million under the AES Itabo Senior Bonds was paid.
- On June 2nd, Itabo accepted US\$54 million of sovereign bonds from the CDEEE as a form of compensation for outstanding accounts receivable. As of June 30th Itabo had sold US\$14.6 million of par value Bonds, has paid to suppliers an additional US\$3.3 million of par value Bonds and has paid US\$27.5 million of par value Bonds to FONPER (Government Shareholder) in exchange for cash dividends which had been declared and were due.

Rating Agency		Rating	Outlook
Fitch Ratings	Senior Notes 2015	B-	Stable
Standard & Poor's	Senior Notes 2015	B	Stable

Dividends

In April of 2009, a portion of the 2007 dividends were paid. Specifically, FONPER (Government shareholder) received US\$8.6 million in sovereign bonds and US\$5.2 million was paid in cash to other shareholders.

On May 20th, the Board of Directors declared the 2008 dividends by RD\$1,829 million (around US\$51 million). The FONPER (Government shareholder) received US\$19.0 million in sovereign bonds; US\$4.6 million was paid in cash to the others shareholders. The remaining amount (around US\$18.0 million) will be paid according to cash availability.

Financial Debt	Jun-09	Dec-08
(expressed in millions of US\$)		
Local Currency	0	0
Foreign Currency	125	125
Total Debt	125	125
Fixed Rate	100%	100%
Variable Rate	0%	0%
Short Term	0%	0%
Long Term	100%	100%
Financing Cost (*)	12.1%	11.3%
Average Life (years)	4	5

(*) (1) After tax rates. (2) The Notes effective rate includes the interest income accrued by the interest debt reserve.

- Itabo used US\$27.6 million of its sovereign bonds to pay dividends to the FONPER.

Regulation

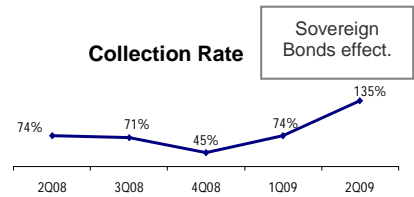
- On May 29th, the Dominican Congress approved the law that will allow the bonds to be used to extinguish tax obligations. On June 1st, the President ratified it.
- In the second quarter 2009, the Capacity Spot Price was defined by the Superintendence of Electricity for the period 2009-2012.
- In June, the Dominican Superintendence of Electricity (SIE) increased the distribution tariffs by an average of 6.4%. In addition to this, the SIE, also made an additional increase effective beginning in July 2009, by an average of 5.7%.
- In June, the Dominican Government eliminated the Blackout Reduction Program (PRA) and it will concentrate the subsidy directly to the poor families.

- In June, the Superintendence of Electricity (SIE) increased the distribution tariff in an average of 6.4% and eliminated the Blackout Reduction Program (PRA).

Liquidity

Collections

- During the second quarter 2009 the collection rate was 135% versus 74% in the same period of 2008, basically due to the fact that in June, Itabo accepted the sovereign bonds as a form of compensation for 2008 outstanding accounts receivable in a total amount of US\$54 million. The sovereign bonds were applied to the 2008 outstanding receivables.
- As of June 2009, Itabo has completed compensation agreements with the Distribution Companies for a total amount of US\$8.4 million.



Operational Results

For the second quarter 2009, the **Net Generation** was 365 GWh, a decrease of 14.7% with respect to the same period of the previous year due to the coal quality. The **Energy Sold** decreased 15.9% when compared to the same period of the previous year mainly due to lower contracted sales. The Itabo's **Firm Capacity** decreased 6.2% as a consequence of the gas turbines sale in 2008. The **Plant Availability** decreased 7.9% to 82% basically due to higher programmed maintenance days in the second quarter 2009.

For the first six months of 2009, the **Net Generation** was 686 GWh, a decrease of 10.2% against the same period 2008 due to the coal quality, and **Firm capacity** decreased 7.8% to 226 MW due to the gas turbine sale. The **Energy Sold** decreased 17.5% when compared to the same period of the previous year mainly due to lower contract sales. The Itabo's **EFOR** increased 14.3%.

The following table presents selected operational information for each of the periods indicated:

2Q09	2Q08*	Var.%		6M09	6M08*	Var.%
405	472	(14.2)	Gross generation	GWh	762	843 (9.6)
(40)	(44)	(9.1)	Internal consumption	GWh	(76)	(79) (3.8)
365	428	(14.7)	Net Generation	GWh	686	764 (10.2)
406	483	(15.9)	Total Energy Sold	GWh	762	924 (17.5)
226	241	(6.2)	Firm Capacity	MW	226	245 (7.8)
11,598	11,073	4.7	Heat Rate	Btu/KWh	11,516	10,993 4.8
82	89	(7.9)	Plant Availability	%	79	79 0.0
11	9	22.2	EFOR	%	8	7 14.3

Operational Developments

- On June 20th, Itabo II was placed out of service due to programmed maintenance that lasted through June 30th (10 days).

- For the first six month of 2009, the Energy Sold decreased 17.5% when compared to the same period of the previous year mainly due to lower contract sales.
- The net generation decreased a 10.2% in the first six months of 2009.

As of June 30, 2009	
Installed capacity (MW)	294.5
Power Generation Units	3
Effective capacity (MW)	294.5

- During the first six months, the Programmed maintenances of Itabo I & II were successfully completed.

- During the second quarter 2009, two coal vessels were received containing 116,438 MT.
- During the second quarter 2009, Itabo reached an agreement with Glencore regarding the existing coal contract. The term of the contract has been amended to June 2009–June 2011, equally distributing the contracted amount (500K TM) throughout the term. Also, an extra tonnage of 90,000 mt has been added.

Organizational Structure

On April 28th, the Corporate Governance Code was released, accomplishing with the Dominican Republic capital market law and international standards.

Safety Indicators

- During the second quarter 2009, Itabo had no accidents that required shutting down the units and not LTAs.
 - During the second quarter 2009, according to the Occupational Health and Safety Program, training sessions took place at AES Itabo: Safety Walks, Safety meetings, incidents report program, Fall Protection, Safety Electrical, continuous education and contractors Certification and inspection.
 - In the first half 2009, no incidents occurred during the programmed maintenances of Itabo I & II.
- No LTA during the second quarter 2009.

Environmental Matters

- During the second quarter 2009, the Group AES Dominicana (comprised of Andres, DPP and Itabo businesses) was recognized as one of the Top Green Companies in all of Central America and Caribbean by the *Markets and Trends* magazine and the National Network of business support. In addition, the “Red Nacional Empresarial para la Protección Ambiental” recognized AES Dominicana for Ash Recycling projects in Itabo. No environmental incidents occurred during this period.
- During the first six months of 2009, a Reforestation Day was celebrated in the San Jose de Ocoa region (south). In this activity more than 50 AES Dominicana employees, together with the environmental groups Pronatura and ADESJO, and the San Jose Development Association, planted more than 2,000 native pine trees (*Pinus Occidentallis*).

EMPRESA GENERADORA DE ELECTRICIDAD ITABO, S. A. AND SUBSIDIARY
(An indirectly subsidiary of The AES Corporation)
UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(Amounts expressed in thousands of US\$ dollars)

2Q09	2Q08		6M09	6M08
REVENUES				
61,657	58,645	Electricity sales	119,929	112,043
342	395	Other revenues	747	968
61,999	59,040	Total revenues	120,676	113,011
OPERATING COSTS AND EXPENSES				
23,849	36,340	Cost of electricity sales	48,602	70,195
4,434	3,543	Operating, maintenance and general expenses	9,168	8,505
3,519	3,148	Selling, general and administrative expenses	6,589	5,922
4,913	4,959	Depreciation	9,807	9,643
117	117	Amortization of contracts	235	235
36,832	48,108	Total operating costs and expenses	74,401	94,501
25,167	10,932	Operating income	46,274	18,510
3,478	1,893	Interest income	7,508	3,636
(6,157)	(3,910)	Interest expense	(10,573)	(8,041)
(128)	(127)	Amortization of deferred financing costs	(255)	(255)
(1,239)	19	Other (expense) income - net	(3,284)	22
(324)	(72)	Exchange (loss)	(27)	(30)
(4,370)	(2,198)	Total non operational	(6,632)	(4,669)
20,797	8,734	Income before taxes	39,642	13,841
(4,627)	(1,020)	Income tax expense	(8,509)	(1,827)
16,170	7,714	Net income	31,133	12,014

The company's Financial Results were prepared in Dollars in conformity with Generally Accepted Accounting Principles in the United States, as of any date of determination, or "GAAP."

EMPRESA GENERADORA DE ELECTRICIDAD ITABO, S. A.
(An indirectly subsidiary of The AES Corporation)
CONSOLIDATED BALANCE SHEETS
AS OF JUNE 30, 2009 AND DECEMBER 31, 2008
(Amounts expressed in thousands of US\$ dollars)

	<u>Jun. 30, 2009</u>	<u>Dec. 31, 2008</u>
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	27,028	20,511
Restricted cash and cash equivalents	277	281
Accounts receivable	(12,857)	1,237
Accounts receivable – related parties, net	160,901	122,610
Other receivable	943	870
Other receivable – related parties	-	293
Fuel inventory	4,775	4,696
Materials and supplies inventory - current	10,926	10,832
Prepaid taxes	20,342	29,931
Prepaid expenses and other assets	1,874	626
Deferred tax asset	895	702
Total current assets	<u>215,104</u>	<u>192,589</u>
Property, plant and equipment		
Property, plant and equipment	332,149	330,741
Accumulated depreciation and amortization	(112,437)	(102,928)
Construction in progress	3,608	3,214
Land	7,619	7,619
Net property, plant and equipment	<u>230,939</u>	<u>238,646</u>
Long term assets		
Long term receivables from customers	38,633	53,949
Debt service reserves	6,797	6,797
Materials and supplies inventory - long term	7,946	4,082
Deferred financing costs	2,215	2,470
Intangible - contracts	3,334	3,569
Long term investment	7,265	
Other assets	2,623	3,520
Total long term assets	<u>68,813</u>	<u>74,387</u>
Total assets	<u>514,856</u>	<u>505,622</u>
Liabilities and stockholders' equity		
Current liabilities		
Accounts payable	30,713	22,968
Accounts payable - related parties	30,530	14,880
Dividends payable to minority interest	-	8,699
Accrued liabilities	9,060	8,060
Total current liabilities	<u>70,303</u>	<u>54,607</u>
Notes payable - long term	125,000	125,000
Deferred income tax liability	14,242	14,919
Other long - term liabilities	118	172
Total long term liabilities	<u>139,360</u>	<u>140,091</u>
Stockholders' equity		
Common stock (56,355,556 shares authorized and outstanding)	355,556	355,556
Additional paid-in-capital	(53)	135
Other Comprehensive Income	60	
Accumulated losses	(50,370)	(44,767)
Total stockholders' equity	<u>305,193</u>	<u>310,924</u>
Total liabilities and stockholders' equity	<u>514,856</u>	<u>505,622</u>

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EMPRESA GENERADORA DE ELECTRICIDAD ITABO, S. A.
 (An indirectly subsidiary of The AES Corporation)
 UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
 (Amounts expressed in thousands of US\$ dollars)

2Q09	2Q08		6M09	6M08
Cash flows from operating activities				
16,170	7,714	Net income	31,133	12,014
		Adjustments to reconcile net income to net cash provided by operating activities:		
4,913	4,959	Depreciation	9,807	9,643
118	117	Amortization of contracts	235	235
128	127	Amortization of deferred financing costs	255	255
4,628	1,020	Income tax expense	8,509	1,827
(219)	75	Income tax payments	(219)	75
24	9	Long term compensation	51	28
324	72	Remeasurement gain (loss)	27	30
(850)	-	Gain on asset disposal	(850)	-
-	(23)	Other non-cash items	-	-
0	0	Changes in assets and liabilities:		
16,438	3,649	Accounts receivable - trade	17,433	3,694
(2,161)	(23,786)	Accounts receivable – related companies	(22,975)	(24,403)
1,074	598	Other receivable	(73)	(1,727)
2,065	3,041	Fuel inventory	(79)	8,528
(3,862)	(2,595)	Materials and supplies	(4,438)	(6,112)
87	-	Prepaid taxes	428	-
633	(2,652)	Prepaid expense and other assets	3,039	(522)
(38,690)	5,288	Accounts payable	(37,331)	2,257
12,837	6,877	Accounts payable - related parties	15,650	7,024
(10,431)	(2,793)	Accrued liabilities and other	(8,079)	1,811
<u>(21,717)</u>	<u>(12,373)</u>	Sub-total for changes in assets and liabilities	<u>(36,132)</u>	<u>(9,450)</u>
<u>3,709</u>	<u>1,697</u>	Net cash provided by operating activities	<u>13,009</u>	<u>14,657</u>
Cash flows from investing activities:				
(849)	(354)	Additions to property, plant and equipment	(698)	(2,773)
-	-	Advances to suppliers in purchase of PP&E	(3,462)	-
-	-	Long term investment	15,650	-
15,647	1	Change in restricted cash and cash equivalents	4	-
<u>4</u>	<u>-</u>			
<u>14,802</u>	<u>(353)</u>	Net cash provided by (used in) investing activities	<u>11,493</u>	<u>(2,773)</u>
Cash flows from financing activities:				
(17,986)	-	Dividends payment	(17,986)	-
<u>(17,986)</u>	<u>-</u>	Net cash used in financing activities	<u>(17,986)</u>	<u>-</u>
-	52	EFFECT OF EXCHANGE RATE CHANGES ON CASH	-	10
526	1,396	NET INCREASE (DECREASE) IN CASH	6,517	11,894
0				
<u>26,502</u>	<u>14,866</u>	CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD	<u>20,511</u>	<u>4,368</u>
<u>27,028</u>	<u>16,262</u>	CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	<u>27,028</u>	<u>16,262</u>

The company's Financial Results were prepared in Dollars in conformity with Generally Accepted Accounting Principles in the United States, as of any date of determination, or "GAAP."

The results presented in this report have not been audited and were prepared in Dollars in conformity with generally accepted accounting principles in the United States, as of any date of determination, or "GAAP."

Itabo is controlled and managed by subsidiaries of AES. Itabo owns the lowest-cost thermal power generation units in the Dominican Republic. Itabo operates power generation units that in the aggregate have 294.5 MW of effective and installed capacity. Itabo also has the only loading dock with the capacity to service Panamax vessels and to unload to 60,000 tons of solid fuels in bulk.

The AES Corporation (NYSE: AES) is a Fortune 500 global power company with generation and distribution businesses. Through our diverse portfolio of thermal and renewable fuel sources, we safely provide affordable and sustainable energy to 29 countries. Our workforce of 25,000 people is committed to operational excellence and meeting the world's changing power needs. Our 2008 revenues were \$16 billion and we manage more than \$35 billion in total assets. BusinessWeek named AES to its 2009 "BW 50" list. To learn more, please visit www.aes.com.

This report may contain forward-looking statements speculative in nature based on the information, operational plans and forecasts currently available about future trends and facts. As such, they are subject to risks and uncertainties. A wide variety of factors may cause future real facts to differ significantly from the issues presented or anticipated in this report, including, among others, changes in general economic, political, government and business conditions. In the event of materializing any of these risks or uncertainties, or if underlying assumptions prove to be mistaken, future real facts may vary significantly. Itabo is not bound to update or correct the information contained in this report.

Please address any questions or comments related to this report to Investor Relations, email address: inversoraesdom@aes.com

Glossary of key terms

Btu:	British thermal units of measurement. It is a unit of heat in the English European System. Its equivalence in the International System (IS) is the Calorie. The prices of Natural Gas are usually expressed in US\$/MMBtu. 1 Btu is equivalent to 252 calories.
CDEEE:	Corporación Dominicana de Empresas Eléctricas Estatales. Previously known as CDE.
Coordinating Body:	“OC” or Organismo Coordinador. Whose function is to plan and coordinate the economic operations of the power providers with those of the transmission, distribution and commercialization system that form the SENI.
EAF:	Equivalent Availability Factor
Effective Capacity:	The currently available capacity, as of any date of determination, for generation of a unit or the amount of MW that a power generation unit can reliably generate.
EFOR:	Equivalent Forced Outage Rate
Firm Capacity:	The amount of capacity assigned by the Coordinating Body to each power generation unit for being available to cover the demand in peak hours.
FX:	Foreign exchange, a banking term for changing money from one currency into another.
GDP:	The gross domestic product (GDP) is one of the measures of national income and output for a given country's economy. GDP is defined as the total market value of all final goods and services produced within the country in a given period of time (usually a calendar year).
Installed capacity:	The amount of MW a turbine is designed to produce upon installment (name-plate capacity).
Platts:	Is a provider of energy information around the world that has been in business in various forms for more than a century and is now a division of The McGraw-Hill Companies. Products include Platts Energy Economist, industry news and price benchmarks for the oil, natural gas, electricity, nuclear power, coal, petrochemical and metals markets.
PPA:	Power Purchase Agreement.
SENI:	Sistema Eléctrico Nacional Interconectado or the National Interconnected Electrical System.