Third Quarter 2006

Relevant Results

Santo Domingo, Dominican Republic
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AES Andres B.V. and Subsidiary and Dominican Power Partners and Subsidiary announced a Net Loss of US$0.2 million in the third quarter 2006

Santo Domingo, Dominican Republic, November 16, 2006 – AES Andres and Dominican Power Partners announced today results for the third quarter 2006 and the accrued results as of September 2006. All operating and financial information, except where otherwise specified, is based on the combined figures of AES Andres and Dominican Power Partners, and their subsidiaries, in dollars in conformity with generally accepted accounting principles applicable in the United States.

Operating income for the third quarter 2006 improved 6.0% compared to the same period of 2005, and the accrued results as of September 2006 increased 21.4% compared with the same period of the previous year. The Net Loss decreased 95.3% to US$0.2 million in the third quarter 2006, and the Net Income as of September 2006 was US$12.2 from a Net Loss of US$25.0 million in the same period of the previous year.

1Q06	2Q06	3Q06	3Q05	(Millions of US$)	9M06	9M05
64.4	57.1	61.4	57.9	Revenues	182.9	150.7
55.9	44.0	47.2	49.4	Operating costs and expenses	147.1	121.9
8.5	13.1	14.2	8.5	Operating income	35.8	28.8
13.2%	22.9%	23.1%	14.7%	Operating income margin	19.6%	19.1%
13.3	(0.9)	(0.2)	(5.3)	Net Income (Loss) (*)	12.2	(25.0)
20.9	17.3	12.3	16.2	Net Cash Provided by (used in) Operating Activities	50.5	12.2

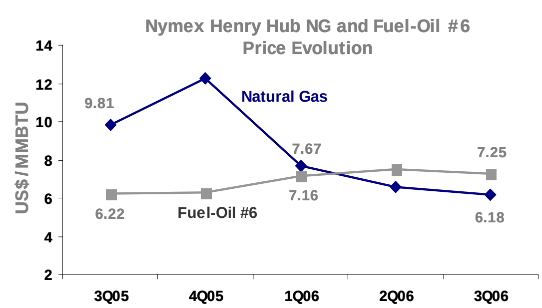
(*) Net Income (Loss) includes interest expense of US$8.6 million, US$8.7 million, US$8.8 million, US$8.1 million, US$26.2 million and US$24.0 million in 1Q06, 2Q06, 3Q06, 3Q05, 9M06 and 9M05, respectively, related to accrued and unpaid interest under a subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres. AES views this loan as an equity investment and the respective interests are a restricted payment under the indenture.

Highlights

- In the third quarter, Andres entered into nine PPAs with unregulated users for 13.6 MW in aggregate.
- The Net Generation increased 120.3% in the third quarter compared to the same period of 2005. This increase was derived from a greater fuel supply due to the improvement of the prices of Nymex Henry Hub natural gas during 2006, among other reasons.
- On October 6th, 2006, Andres renewed the Stand-By Letter of Credit with Citibank (NY) to be used in connection with the purchase of Liquefied Natural Gas (LNG).
- On October 16th, 2006, Standard & Poor's Ratings Services revised its outlook on AES Dominicana Energia Finance's US$160 million Senior Notes due 2015 to "positive" from "stable".

External Factors[1]

- GDP grew 11.7% in the first semester of 2006.
- Inflation for the quarter stood at 1.99%; accumulated inflation stood at 3.49% at the end of September.
- Exchange Rate as of September 30, 2006 closed at RD$33.41 per US dollar for purchase and RD$33.64 per US dollar for the sale.
- Total electricity demand for the third quarter reached 2,728 GWh, a 7.5% increase over the same period of 2005.



- Average Nymex Henry Hub natural gas prices were US$6.2 per MMBtu for the quarter, with a peak of US$8.2 per MMBtu and a low of US$4.2 per MMBtu. For the nine-months of 2006, the average was US$6.9 per MMBtu.[2]

[1]Source: Dominican Central Bank and Platts. [2]Pricing under the BP Contract is at a premium to the Henry Hub natural gas price per MMbtu on the NYMEX Index.

Analysis of Combined Financial Results (In USGAAP)

Revenues increased 6.0% to US$61.4 million in the third quarter 2006 compared to the same period of 2005. The factors that led to these results were: (i) higher sales to Spot Market by US$5.8 million (73 GWh) due to the increase of the net generation of Andres and DPP which exceeded their PPAs commitments; (ii) higher sales to unregulated users by US$2.7 million; (iii) higher frequency regulation sales by US$1.2 million; (iv) lower sales to Itabo by US$3.6 million; and (v) lower sales to EDE-Este by US$2.6 million (due to the decrease in the Nymex Gas Price).

For the nine months ending September 30, 2006, **Revenues** totaled US$182.9 million, a 21.4% increase compared to the same period of 2005. This result was mainly caused by: (i) higher sales to EDE-Este by US$19.3 million due to an increase of its demand by 86 GWh and an increase in contract electricity prices as a consequence of a 8.7% increment in the average NYMEX gas price, as a result of higher prices during January and February 2006, and 3.7% growth in the U.S. CPI; (ii) higher sales to Spot Market by US$7.9 million (94 GWh); (iii) increase in sales to unregulated users by US$5.2 million; (iv) higher frequency regulation sales by US$3.4 million; and (v) lower sales to Itabo by US$3.6 million.

Revenues consist of the following:

3Q06	3Q05	Var%	(Millions of US$)	9M06	9M05	Var%
53.7	57.2	-6.1	Electricity sales – long term PPA	166.1	145.2	14.4
7.7	0.7	1,000.0	Electricity sales – spot market	16.8	5.5	205.5
0.0	0.0	n/a	Other sales	0.0	0.0	n/a
61.4	**57.9**	**6.0**	**Total Revenues**	**182.9**	**150.7**	**21.4**

Operating Costs and Expenses decreased 4.5%, in the third quarter 2006, to US$47.2 million compared to the same period of 2005. This variance was principally a net result of: (i) lower energy purchases by US$19.6 million due to higher generation; (ii) higher LNG consumption by US$14.5 million; (iii) higher maintenance expenses by US$1.3 million as a result of a repair performed in Andres; and (iv) higher depreciation expense by US$1.0 million due to greater Equivalent Operating Hours (EOH) consumption during 2006 as a result of an increased generation.

During the first nine months of 2006, **Operating Costs and Expenses** increased 20.7% to US$147.1 million compared to the first nine months of 2005. This variance was mainly caused by the higher generation registered in 2006 and the application of a Property Tax of 1% (US$1.8 million) on net fixed assets. The higher generation caused: (i) higher LNG consumption by US$29.0 million (65.2%); (ii) lower energy purchases by US$10.5 million; (iii) higher depreciation expense by US$2.4 million due to higher Equivalent Operating Hours (EOH) consumption; and (iv) increased maintenance expenses by US$2.2 million mainly as a result of the repair of the Los Mina Unit VI during the first quarter 2006 and the repair performed in Andres' power plant in the third quarter 2006.

Operating costs and expenses consist of the following:

3Q06	3Q05	Var%	(Millions of US$)	9M06	9M05	Var%
35.9	41.0	-12.4	Cost of sales - electricity purchases and fuel costs used for generation	117.1	98.6	18.8
6.8	4.9	38.8	Operating, maintenance and general expenses	17.8	13.5	31.9
4.5	3.5	28.6	Depreciation and amortization of intangible assets	12.2	9.8	24.5
47.2	**49.4**	**-4.5**	**Total Operating Cost and Expenses**	**147.1**	**121.9**	**20.7**

Total Other Expenses increased 13.5% to US$14.3 million in the third quarter 2006 compared to the same period of 2005. This increase was mainly caused by a foreign exchange loss of US$0.2 million as compared to a US$1.7 million foreign exchange gain in the third quarter 2005.

For the nine months ending September 30, 2006, **Total Other Expenses** decreased 56.8% to US$21.6 million. This net decrease was principally a result of: (i) the realization of approximately US$21.0 million of interest income net, charged to EDE Este as part of the offset transactions executed in the first quarter 2006; (ii) lower commercial interest expense due to the reduction of the accounts payable; and (iii) exchange losses were US$1.0 million, while in the same period of 2005 they amounted to US$2.3 million. Such variance was caused by a Dominican Peso appreciation impact on a lower liability exposure denominated in local currency (after the offsetting arrangement executed in Februay 2005), partially compensated by a currency gain generated in the second and third quarter 2005 due to a depreciation of the Dominican Peso against the U.S. dollar.

Other Income (Expenses) consists of the following:

3Q06	3Q05	Var%	(Millions of US$)	9M06	9M05	Var%
(4.6)	(6.2)	-25.8	Interest income (expense) – financial - net	(14.1)	(15.3)	-7.8
(0.2)	0.5	n/a	Interest income (expense) – commercial and others-net	20.5	(7.0)	n/a
(8.8)	(8.1)	8.6	Subordinated intercompany loan interest expense (*)	(26.1)	(24.0)	8.7
(0.5)	(0.5)	0.0	Deferred financing costs amortization	(1.0)	(1.4)	-28.6
(0.2)	1.7	n/a	Foreign currency (loss) gain	(1.0)	(2.3)	-56.5
(14.3)	**(12.6)**	**13.5**	**Total Other Expenses**	**(21.7)**	**(50.0)**	**-56.6**

(*) Interest expenses are those generated by the subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres.

Net Income (Loss) (*) Net Loss decreased to US$0.2 million, or 95.3%, in the third quarter 2006, as compared to the Net Loss recorded in the same period of 2005 of US$5.3 million. This variance was mainly attributed to: (i) higher generation (321 GWh) during the quarter; and, (ii) lower interest expense, net due the Electricity Sector Agreements and setoff transactions.

For the first nine months of 2006, **Net Income** increased to US$12.2 million, as compared to a Net loss recorded in the same period of 2005 of US$25.0 million. This variance was mainly attributed to a decrease of interest expense, net by US$28.7 million, or 129%, when compared to the interest expense, net recorded in the first nine months of 2005.

(*) Net Income (Loss) includes interest expense of US$8.8 million, US$8.1 million, US$26.2 million and US$24.0 million in 3Q06, 3Q05, 9M06 and 9M05, respectively, related to accrued and unpaid interest under a subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres. AES views this loan as an equity investment and the respective interests are a restricted payment under the indenture.

Net Cash Provided by Operating Activities was US$12.3 million for the third quarter 2006 compared to a Net Cash provided by Operating Activities of US$16.2 million in the same period of 2005. This variation was mainly a net result of the following causes: (i) accounts payable decreased US$8.2 million; (ii) net loss decreased US$5.0 million; (iii) inventories decreased US$3.3 million; (iv) accounts receivable increased US$3.1 million; and (v) US$1.8 million higher positive reconciling adjustments, reconciling net loss to net cash provided by operations.

For the first nine months of 2006, the **Net Cash Provided by Operating Activities** increased US$38.3 million when compared to the first nine months of 2005, going from US$12.2 million provided by operating activities to US$50.5 million provided by operating activities. This variation was primarily the result of an increase in net income by US$37.1 million in the first nine months of 2006.

Free Cash Flow (a non-GAAP financial measure defined as net cash from operating activities less capital expenditures defined in the accompanying financial statement as Additions to Property, Plant and Equipment) was US$11.6 million for the third quarter 2006. During this period, there were additions to property, plant and equipment by US$0.7 million (corresponding mostly to the Flare Project).

For the first nine months of 2006, the **Free Cash Flow** was US$45.9 million. In addition to the net cash provided by operating activities of US$50.5 million, there were additions to property, plant and equipment by US$4.7 million (corresponding mostly to the Flare Project).

Financial Debt Summary

- On October 6th, 2006, Andres renewed the Stand-By Letter of Credit with Citibank (NY) for the amount of US$20.0 million to be used in connection with the purchase of Liquefied Natural Gas (LNG) from BP Gas Marketing Ltd (BP). The facility is up to US$25.0 million with a total tenor of 180 days at 800 bps per annum. This Stand-By Letter of Credit has been fully guaranteed by DPP.
- On October 16th, 2006, Standard & Poor's Ratings Services affirmed its "B-" rating on AES Dominicana Energia Finance's US$160 million Senior Notes due 2015 and revised its outlook on the notes to "positive" from "stable".

Financial Debt	Sep-05	Sep-06
(expressed in millions of US$)		
Local Currency	-	-
Foreign Currency	136	160
Total Debt	**136**	**160**
Financing Cost (*)	13.6%	11.9%
Average Life (years)	1	9

Debt Profile	Sep-05	Sep-06
Local Currency (RD$)	0%	0%
Foreign Currency (US$)	100%	100%
Fixed Rate	6%	100%
Variable Rate	94%	0%
Short Term	94%	0%
Long Term	6%	100%

(*) (1) After tax rates. (2) In 2006, the Notes effective rate includes the interest income accrued by the interest debt reserve.

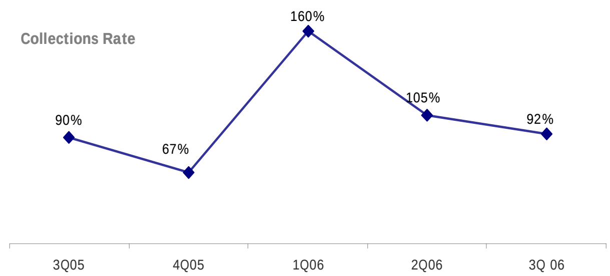
Rating Agency		Rating	Outlook
Fitch Ratings	Senior Notes 2015	B-	Stable
Standard & Poor's	Senior Notes 2015	B-	Positive

Liquidity

Collections

In the third quarter 2006, collections rate stood at 92% compared with 90% registered in the same quarter of 2005.

The average of collections rate for the nine-months of 2006 was 120% compared with 139% registered in the same period of the previous year. The amount of the accounts receivables offset in February of 2005 was higher than the amounts involved in the offsetting transaction executed in February 2006.



Regulation and Sector Developments

- In September 2006, CDEEE, CNE and SIE made public a plan for the period 2006-2012 known as the *Plan Integral del Sector Eléctrico de la República Dominicana*, or the Electricity Sector Integral Plan, which concluded, among other things, that energy prices for electricity distribution companies are too high when compared to energy prices in the region, that the terms of the PPAs between generating and distribution companies are generally too long and sets forth as a priority for the Dominican electricity sector, among others, the renegotiation of the PPAs with the electricity generators. The Dominican Government invited market participants to comment on the Electricity Sector Integral Plan.
- In October 2006, a meeting was scheduled by the DR Government to discuss and reach agreement with respect to the renegotiation of the contracts under the so called Madrid Agreement with the respective private generators. AES Dominicana has expressed its willingness to discuss alternatives.

Operational Results

The following tables present selected operating information for each of the periods indicated:

As of Sep 30, 2006	Andres	DPP	Aggregate
Installed capacity (MW)	319	236	555
Power Generation Units	1	2	3
Effective capacity (MW)	304	236	540
Contracted capacity (MW) (1)	75	210	285

(1) Capacity contracted through long-term PPAs.

1Q06	2Q06	3Q06	3Q05	3Q06 Vs 3Q05	Operating Data		9M06	9M05	Var.
207	480	536	247	117.0%	Gross generation	GWh	1,223	825	48.2%
(9)	(16)	(16)	(11)	45.5%	Internal consumption	GWh	(41)	(34)	20.6%
198	**464**	**520**	**236**	**120.3%**	**Net Generation**	**GWh**	**1,182**	**791**	**49.4%**
400	480	521	434	20.0%	Total Energy Sold	GWh	1,401	1,214	15.4%
71	73	83	63	31.7%	Andres' Firm Capacity	MW	76	63	20.6%
7,756	7,722	7,688	7,829	-1.8%	Andres Heat Rate	Btu/KWh	7722	7842	-1.5%
99	98	88	66	33.3%	Andres Plant Availability	%	95	88	8.0%
2	1	4	1	300.0%	Andres EFOR	%	2	1	100.0%
48	44	41	44	-6.8%	DPP's Firm Capacity	MW	44	44	0.0%
56	98	81	50	62.0%	DPP Plant Availability	%	78	50	56.0%
0	6	8	18	-55.6%	DPP EFOR	%	5	17	-70.6%

The Net Generation increased 120.3% in the third quarter compared to the same period of 2005. This increase was derived from a greater fuel supply due to the improvement of the prices of Henry Hub Natural Gas during 2006. Higher availability during the period caused an improvement of 31.7% in Andres' Firm Capacity.

During the quarter, Andres' gas turbine was under a scheduled maintenance for a period of six days. DPP was available only during the peak hours.

Andres' EFOR increased 300.0% in the third quarter compared to the same period of the previous year. This increase was mainly caused by Electrical Protections and IGVs (TG Compressor Inlet Guide Vanes) failures that were corrected.

Operational Developments

- In August 2006, the cargo vessel 'British Merchant' docked at Andres pier carrying 135,000 m^3 of natural gas, which were used to generate continuously for approximately two months. This was the third gas shipment received in 2006.
- During the third quarter 2006, Andres entered into nine PPAs with unregulated users for an aggregate amount of 13.6 MW. As of September 30, 2006, the total capacity contracted with unregulated users reached was 24.5 MW.
- The following table shows Andres current PPAs with unregulated users:

Company	Capacity Max. (MW)	Closing Date	Term (years)
Z.F. La Romana I	1.0	May-05	3
Multicentro CG	1.8	Sep-05	2
AERODOM	3.0	Jan -06	3
Cervecería Bohemia	2.1	Feb-06	2
Hotel Barceló Capella	1.3	May-06	3
Termo Envases	1.7	Jun-06	1
Multicentro Churchill	2.4	Jul-06	0.5
Aluminio Dominicano	1.0	Sep-06	2
Caribbean Ind. Park	2.4	Sep-06	2
Grupo Malla	1.5	Sep-06	2
Molinos del Ozama	1.1	Sep-06	3
Hotel Coral Hamaca	1.2	Sep-06	4
Hotel Coral Costa Caribe	1.0	Sep-06	4
Multicentro S.F.M.	1.1	Sep-06	2
Plastifar	2.0	Sep-06	2
Total	**24.5**		

Safety Indicators

During the third quarter 2006, Andres and DPP had no accidents that have required shutting down the units, or lost time accidents (LTA). According to the safety program, training sessions took place at Andres and DPP.

Environmental Matters

Andres has the only LNG vessel receiving terminal in the Dominican Republic, a regasification and storage facility, and a natural gas pipeline to Santo Domingo.

An environmentally-beneficial feature of natural gas is that it doesn't emit solid particles or ashes during combustion. Also, nitrogen oxide emissions are lower than the ones produced by other fossil fuels. Finally, sulfur dioxide emissions are practically non-existent.

AES Andres B. V. and Subsidiary and
Dominican Power Partners and Subsidiary
(Indirect Wholly Owned Subsidiaries of the AES Corporation)

UNAUDITED PRO FORMA COMBINED STATEMENT OF OPERATIONS
(Expressed in US$)

1Q06	2Q06	3Q06	3Q05		9M06	9M05
				REVENUES		
61,019,157	51,352,935	53,680,835	57,211,602	Electricity sales – contracts	166,052,927	145,163,664
3,361,698	5,733,749	7,696,328	661,839	Electricity sales – spot market	16,791,775	5,526,747
17,842	-	-	-	Other sales	17,842	-
64,398,697	57,086,684	61,377,163	57,873,441	Total revenues	182,862,544	150,690,411
				OPERATING COSTS AND EXPENSES		
46,649,245	34,537,409	35,900,995	40,959,038	Cost of sales – electricity purchases and fuel costs used for generation	117,087,649	98,560,111
5,687,247	5,288,877	6,762,477	4,878,809	Operating, maintenance and general expenses	17,738,601	13,476,480
3,549,652	4,200,389	4,490,068	3,506,851	Depreciation and amortization of intangible assets	12,240,109	9,818,906
55,886,145	44,026,674	47,153,540	49,344,698	Total operating costs and expenses	147,066,359	121,855,497
8,512,552	13,060,010	14,223,623	8,528,743	**OPERATING INCOME**	35,796,185	28,834,914
				OTHER INCOME (EXPENSES)		
15,948,738	(4,731,426)	(4,789,985)	(5,665,884)	Interest income (expense) – net	6,427,327	(22,278,377)
(8,626,906)	(8,722,761)	(8,818,615)	(8,071,830)	Subordinated intercompany loan interest expense (*)	(26,168,282)	(23,952,281)
(131,567)	(302,235)	(533,610)	(450,135)	Deferred financing costs amortization	(967,412)	(1,350,406)
-	-	-	4,730	Other income (loss)	-	(42,392)
(1,558,206)	835,204	(158,546)	1,660,780	Foreign currency (loss) gain	(881,548)	(2,361,509)
14,144,611	138,792	(77,133)	(3,993,596)	**INCOME (LOSS) BEFORE TAXES**	14,206,270	(21,150,051)
(878,391)	(1,004,118)	(172,462)	(1,284,470)	Income tax expense	(2,054,971)	(3,820,699)
13,266,220	(865,326)	(249,595)	(5,278,066)	**NET INCOME (LOSS)**	12,151,299	(24,970,750)

(*) Interest expenses are those generated by the subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres.

The company's Financial Results were prepared in Dollars in conformity with generally accepted accounting principles in the United States, as of any date of determination, or "GAAP."

AES Andres B. V. and Subsidiary and
Dominican Power Partners and Subsidiary
(Indirect Wholly Owned Subsidiaries of the AES Corporation)

UNAUDITED PRO FORMA COMBINED BALANCE SHEET
(Expressed in US$)

	2006 September 30	2005 December 31
ASSETS		
CURRENT ASSETS		
Cash	45,894,201	896,673
Restricted cash	11,351	-
Accounts receivable	93,284,643	54,277,453
Other receivable	1,269,371	1,207,148
Other receivable – related parties	1,290,726	1,115,428
Inventories	9,070,889	21,930,515
Income tax receivable	2,644,068	2,248,070
Prepaid expenses	1,203,260	1,251,415
Deferred tax asset	19,812	-
Total current assets	154,688,321	82,926,702
PROPERTY, PLANT AND EQUIPMENT		
Land	6,593,858	6,593,858
Plant and electricity generating equipment	554,102,566	549,868,638
Less accumulated depreciation	(83,864,615)	(72,053,273)
Property, plant and equipment	476,831,809	484,409,223
OTHER ASSETS		
Intangible assets – net	72,568	65,411
Deferred financing costs – net	5,352,025	5,468,752
Long term accounts receivable	-	55,138,291
Debt service reserves	8,800,000	8,800,000
Other assets	458,445	456,565
Total other assets	14,683,038	69,929,019
TOTAL ASSETS	646,203,168	637,264,944
LIABILITIES AND SHAREHOLDER'S EQUITY		
CURRENT LIABILITIES		
Accounts payable and accrued liabilities	32,581,937	60,957,450
Accounts payable and accrued liabilities – related parties	6,087,138	7,492,911
Total current liabilities	38,669,075	68,450,361
LONG TERM LIABILITIES		
Deferred income tax	16,223,932	13,830,980
Intercompany loan	404,334,038	378,165,755
Notes payable	160,000,000	160,000,000
Other liabilities	663,352	2,776,821
Total long term liabilities	581,221,322	554,773,556
SHAREHOLDER'S EQUITY		
Common stock	15,019,462	15,019,462
Contributed capital	108,420,212	108,420,212
Additional paid–in capital	609,904	488,657
Accumulated losses	(31,860,762)	(44,012,060)
Dividends	(65,844,574)	(65,844,574)
Accumulated other comprehensive loss	(31,471)	(30,670)
Total shareholder's equity	26,312,771	14,041,027
TOTAL LIABILITIES AND SHAREHOLDER'S EQUITY	646,203,168	637,264,944

The company's Financial Results were prepared in Dollars in conformity with generally accepted accounting principles in the United States, as of any date of determination, or "GAAP."

AES Andres B. V. and Subsidiary and
Dominican Power Partners and Subsidiary
(Indirect Wholly-Owned Subsidiaries of the AES Corporation)

UNAUDITED PRO FORMA COMBINED STATEMENTS OF CASH FLOWS
(Expressed in US$)

1Q06	2Q06	3Q06	3Q05		9M06	9M05
				OPERATING ACTIVITIES:		
13,266,220	(865,326)	(249,595)	(5,278,066)	Net income (loss)	12,151,298	(24,970,750)
				Adjustments to reconcile net income (loss) to net cash provided by (used in) operating activities:		
3,549,652	4,200,389	4,490,068	3,506,851	Depreciation and amortization	12,240,109	9,818,906
131,567	302,235	533,610	450,135	Deferred financing costs amortization	967,412	1,350,406
-	-	-	-	Loss on asset disposal	-	-
-	-	-	-	Impairment loss	-	-
(1,997)	364	832	2,719	Currency translation adjustment	(801)	775
8,626,906	8,722,761	8,818,615	8,071,830	Subordinated intercompany note interest expense	26,168,282	23,952,281
61,246	88,685	144,862	111,732	Long term incentive compensation	294,793	368,836
				Changes in assets and liabilities:		
(40,737,010)	5,871,409	(4,141,589)	(5,254,273)	Accounts receivable	(39,007,190)	2,671,840
	(1,033,991)	1,033,991	-	Accounts receivable – related parties	-	-
341,763	(106,927)	(297,058)	9,716,275	Other receivable	(62,222)	2,621,453
(12,215)	(106,682)	(56,401)	178,037	Other receivable – related parties	(175,298)	59,140
(4,275,739)	7,486,426	9,648,939	(3,625,227)	Inventory	12,859,626	(7,868,320)
(492,443)	29,604	66,841	(455,303)	Income tax receivable	(395,998)	(918,142)
948,254	(1,008,902)	108,803	50,269	Prepaid expenses	48,155	(475,135)
-	-	(19,812)	-	Deferred tax asset	(19,812)	-
55,138,291	-	-	-	Long – term accounts receivable	55,138,291	53,367,441
(17,763,406)	(12,399,585)	1,730,057	8,159,121	Accounts payable and accrued liabilities	(28,432,934)	(51,130,638)
1,576,095	6,978,493	(9,960,361)	168,494	Accounts payable and accrued liabilities – related parties	(1,405,773)	(178,104)
1,782,212	100,297	510,443	355,459	Deferred tax liability	2,392,952	3,387,301
1,786,664	-	-	-	Long – term accounts payable	1,786,664	-
(2,977,495)	(994,626)	(44,138)	-	Other liabilities	(4,016,258)	176,408
20,948,565	17,264,624	12,318,107	16,158,053	Net cash provided by (used in) operating activities	50,531,296	12,233,698
				INVESTING ACTIVITIES:		
(2,797,148)	(1,173,627)	(708,704)	(7,058,582)	Additions to property, plant and equipment	(4,679,479)	(7,295,456)
(7,363)	(529)	(21,578)	4,525	Changes on intangible assets	(29,470)	1,309
23,855	9,501	5,741	-	Proceeds from sales of property, plant and equipment	39,097	-
(300,140)	260,745	28,044	-	Increase in restricted cash	(11,351)	-
-	(185,590)	185,590	-	(Increase) decrease in debt service reserves	-	-
(546)	43	(1,377)	782	(Increase) decrease in other deposits	(1,880)	323
(3,081,342)	(1,089,457)	(512,284)	(7,053,275)	Net cash used in investing activities	(4,683,083)	(7,293,824)
				FINANCING ACTIVITIES:		
(26,014)	(424,671)	(400,000)	(297,528)	Financing costs payments	(850,685)	(297,528)
(26,014)	(424,671)	(400,000)	(297,528)	Net cash (used in) financing activities	(850,685)	(297,528)
17,841,209	15,750,496	11,405,823	8,807,250	**NET INCREASE (DECREASE) IN CASH**	44,997,528	4,642,346
896,673	18,737,882	34,488,378	2,588,259	**CASH AT THE BEGINNING OF THE PERIOD**	896,673	6,753,163
18,737,882	34,488,378	45,894,201	11,395,509	**CASH AT THE END OF THE PERIOD**	45,894,201	11,395,509

The company's Financial Results were prepared in Dollars in conformity with generally accepted accounting principles in the United States, as of any date of determination, or "GAAP."

The pro forma combined balance sheet and statement of operations presented in this report have not been audited and were derived from the unaudited consolidated financial statements of Andres and the unaudited consolidated financial statements of DPP. The information provided by the consolidated financial statements of Andres and the consolidated financial statements of DPP has been prepared in accordance with USGAAP.

The unaudited pro forma combined financial information described above is being provided for illustrative purposes only. Andres and DPP may have performed differently if they had actually been combined during the periods presented. This unaudited pro forma combined financial information should be read in conjunction with the unaudited consolidated financial statements as of and for the periods ended on September 30, 2006 and September 30, 2005, and notes thereto, of each of Andres and DPP. You should not rely on the pro forma combined financial information as being indicative of the historical results that would have been achieved by Andres and DPP if they had always been combined.

Andres and DPP, affiliates of The AES Corporation (AES), own and operate power generation units that in the aggregate have 540 MW of effective capacity and 555 MW of installed capacity, which represent approximately 18.4% of the current total effective capacity and 17.7% of the current total installed capacity, respectively, in the Dominican Republic. Andres also has the only liquefied natural gas, or LNG, shipment receiving terminal in the Dominican Republic, a regasification facility and a storage facility, or LNG facility, and a natural gas pipeline to Santo Domingo.

AES is one of the world's largest global power companies, with 2005 revenues of US$11.1 billion. With operations in 26 countries on five continents, AES's generation and distribution facilities have the capacity to serve 100 million people worldwide. Our 14 regulated utilities amass annual sales of over 82,000 MWh and our 127 generation facilities have the capacity to generate over 44,000 megawatts. Our global workforce of 30,000 people is committed to operational excellence and meeting the world's growing power needs. To learn more about AES, please visit www.aes.com or contact AES media relations at media@aes.com.

Please address any questions or comments related to this report to Investor Relations, email address: inversoraesdom@aes.com

This report may contain forward-looking statements speculative in nature based on the information, operational plans and forecasts currently available about future trends and facts. As such, they are subject to risks and uncertainties. A wide variety of factors may cause future real facts to differ significantly from the issues presented or anticipated in this report, including, among others, changes in general economic, political, government and business conditions. In the event of materializing any of these risks or uncertainties, or if underlying assumptions prove to be mistaken, future real facts may vary significantly. AES Dominicana is not bound to update or correct the information contained in this report.

Glossary of key terms

Btu: British thermal units of measurement. It is a unit of heat in the English European System. Its equivalence in the International System (IS) is the Calorie. The prices of Natural Gas are usually expressed in US$/MMBtu. 1 Btu is equivalent to 252 calories.

CDEEE: Corporación Dominicana de Empresas Eléctricas Estatales.

Coordinating Body: "OC" or Organismo Coordinador. Whose function is to plan and coordinate the operations of the power providers with those of the transmission, distribution and commercialization system that form the SENI.

DPP: Dominican Power Partners.

EAF: Equivalent Availability Factor

Effective Capacity: The currently available capacity, as of any date of determination, for generation of a unit or the amount of MW that a power generation unit can reliably generate.

EFOR: Equivalent Forced Outage Rate

Firm Capacity: The amount of capacity assigned by the Coordinating Body to each power generation unit for being available to cover the demand in peak hours.

FX: Foreign exchange, a banking term for changing money from one currency into another.

Henry Hub: The specific pricing point for natural gas future contracts on the New York Mercantil Exchange, or NYMEX.

Installed capacity: The amount of MW a turbine is designed to produce upon installment (name-plate capacity).

Liquid Natural Gas (LNG): Natural Gas processed to be transported in liquid form. It is the best alternative for transporting and storage because when transformed into liquid at atmospheric pressure and -163° C, the liquefaction process reduces the volume of gas by 600 times.

PPA: Power Purchase Agreement.

SENI: Sistema Eléctrico Nacional Interconectado or the National Interconnected Electrical System.

Unregulated Users (UNR): The user of the electrical service which monthly demand exceeds the limits established by Superintendency in order to be classified as an unregulated user under the General Electricity Law.