

AES Andres B.V. and Subsidiary and Dominican Power Partners and Subsidiary announced a Net Income of US\$4.7 million in the second quarter 2007

Santo Domingo, Dominican Republic, August 15, 2007 – AES Andres and Dominican Power Partners announced today results for the second quarter 2007. All operating and financial information, except where otherwise specified, is based on the combined figures of AES Andres and Dominican Power Partners, and their subsidiaries, in dollars in conformity with generally accepted accounting principles applicable in the United States.

Operating Income increased 21.4% in the second quarter compared to the same period of 2006 and the accrued results as of June 2007 increased 36.1% compared to the same period of the previous year. Net income for the second quarter 2007 was US\$4.7 million compared to a Net Loss of US\$ 0.9 million in the same period of 2006 and the accrued results as of June 2007 decreased 74.2% compared with the same period of the previous year.

1Q07	2Q07	2Q06	(Millions of US\$)	6M07	6M06
62.9	73.4	57.1	Revenues	136.3	121.5
49.4	57.5	44.0	Operating costs and expenses	106.9	99.9
13.5	15.9	13.1	Operating income	29.4	21.6
21.5%	21.7%	22.9%	Operating income margin	21.6%	17.8%
(1.5)	4.7	(0.9)	Net Income	3.2	12.4
			Net Cash Provided by (used in)		
21.7	(25.5)	17.3	Operating Activities	(3.9)	38.2

(* Net Income (Loss) includes interest expense of US\$9.4, US\$9.5, US\$8.7 million in 1Q07, 2Q07, and 2Q06, respectively, and US\$18.9 and US\$17.3 million in the first semester 2007 and 2006, respectively, related to interest under a subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres. AES views this loan as an equity investment and the respective interests are a restricted payment under the indenture. In March 2007 was paid US\$4.8 million related to interest accrued during January and February 2007 and in June 2007 was paid US\$11.0 million related to interest from March through May 2007.

Highlights

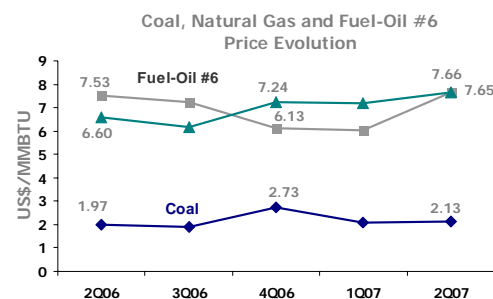
- In May 2007, DPP received a new proposal from the Electricity Sector Contracts Renegotiation Committee in relation to the renegotiation of its PPA.
- In May 2007, Andres renewed the Stand-by Letter of Credit of US\$20.0 million with Citibank.
- In June 2007, the third interest coupon of AES Dominicana Energía Finance's Senior Notes by US\$8.8 million was paid.
- In June 2007, DPP paid US\$10.0 million of dividends and Andres paid US\$11 million of interest under intercompany loan from March through May, 2007.
- In June 2007, Andres and DPP entered into another offsetting transaction with EDE Este for approximately US\$3.6 million, canceling reciprocal receivables and payables.
- On July 8, 2007 DPP concluded successfully the programmed maintenance of Los Mina V.

External Factors¹

- GDP grew 9.1% in the first quarter 2007.
- Inflation for the first semester stood at 4.4%.

¹ Source: Dominican Central Bank, Coordinating Body and Platts. ²Pricing under the BP Contract is at a premium to the Henry Hub natural gas price per MMBtu on the NYMEX Index.

- Exchange Rate as of June 30th, 2007 closed at RD\$33.33 per US dollar for purchase and RD\$33.07 per US dollar for sale.
- Average Nymex Henry Hub natural gas prices were US\$7.65 per MMBtu for the quarter, with a peak of S\$8.19 per MMBtu² and a low of US\$6.66 per MMBtu². For the first six months of 2007, the average price was US\$7.42 per MMBtu².
- Total electricity demand for the second quarter 2007 reached 2,697 GWh, a decrease of 1.3% compared to the same period of the previous year.
- In May 2007, the Government promulgated a law that gives incentives for the development of renewable energy sources.



Analysis of Combined Financial Results (In USGAAP)

Revenues increased 28.5% to US\$73.4 million in the second quarter 2007 compared to the same period of 2006. The factors that led to these results were: (i) higher contracted sales by US\$16.8 million, basically due to: PPA with EDENorte by \$5.9 million (59 GWh), UNR's contracts by \$5.8 million, new backup contract between Andres and Itabo since April 2007 by US\$3.2 million, and higher sales to EDEEste by US\$1.9 million; (ii) higher other sales by US\$0.7 million, basically due to the natural gas sale contract with Lineaclave; partially offset by (ii) lower spot sales by US\$1.2 million due to higher contracted demand.

For the six months ending June 30, 2007, **Revenues** totaled US\$136.3 million, an increase of 12.2% as compared to the same period of 2006. This result was mainly caused by: (i) higher contracted sales by US\$14.4 million basically due to: PPA with EDENorte by US\$11.7 million (117.3 GWh), higher UNR's sales by US\$10.8 million (140.7 GWh), a new backup contract with Itabo (US\$4.2 million), partially offset by US\$12.3 million of lower sales to EDEEste basically due to the decrease in the energy prices caused by a reduction on the NYMEX gas prices (Avg YTD'06 \$7.56 Vs Avg YTD'07 7.42) and the 6.28% increase on the US CPI, which are the escalators of the PPA's formula; (ii) higher other sales by US\$0.8 million, basically due to the new contract for natural gas sale with Lineaclave; partially offset by (iii) lower other spot sales by US\$0.4 million, basically due to higher contracted demand.

Revenues consist of the following:

2Q07	2Q06	Var%	(Millions of US\$)	6M07	6M06	Var%
68.2	51.4	32.7	Electricity sales – Contracts	126.8	112.4	12.8
4.5	5.7	(21.1)	Electricity sales – spot market	8.7	9.1	(4.4)
0.7	0.0	n/a	Natural Gas Sales & Other Sales	0.8	0.0	n/a
73.4	57.1	28.5	Total Revenues	136.3	121.5	12.2

Operating Costs and Expenses increased 30.7%, in the second quarter 2007, to US\$57.5 million compared to the same period of 2006. This variance was principally a net result of: (i) a higher LNG Consumption by US\$14.8 million due to a greater generation of electricity; (ii) lower energy purchase by US\$1.9 million due to higher generation; and (iii) higher operating, maintenance and general expenses by US\$0.9 million mainly due to repair and maintenance expenses made to Los Mina V during second quarter 2007.

During the first six months of 2007, **Operating Costs and Expenses** increased 7.0% to US\$106.9 million compared to the first six months of 2006. This variance was mainly caused by the higher generation registered in 2007. The higher generation caused: (i) higher LNG consumption by US\$25.8 million during 2007 due to the

² Pricing under the BP Contract is at a premium to the Henry Hub natural gas price per MMBtu on the NYMEX Index.

fact that units generated 1,139 GWh; (ii) lower energy purchases by US\$20.3 million; (iii) higher operating, maintenance and general expenses by US\$0.9 million; and; (iv) higher depreciation expense by US\$0.5 million due to higher Equivalent Operating Hours (EOH) consumption.

Operating costs and expenses consist of the following:

2Q07	2Q06	Var%	(Millions of US\$)	6M07	6M06	Var%
47.4	34.5	37.4	Cost of sales - electricity purchases and fuel costs for generation	86.7	81.2	6.8
6.2	5.3	17.0	Operating, maintenance and general expenses	11.9	11.0	8.2
3.9	4.2	(7.1)	Depreciation and amortization of intangible assets	8.3	7.7	7.8
57.5	44.0	30.7	Total Operating Cost and Expenses	106.9	99.9	7.0

Total Other Expenses was US\$10.5 million in the second quarter 2007 compared to total expenses of US\$12.9 million in the same period of 2006. This variation was mainly caused by: (i) higher commercial interest income by US\$1.4 million due to DPP recognized as income the collected interests with EDEEste; (ii) higher subordinated intercompany loan interest expense for US\$0.8 million, since 2006 interests were capitalized and the interests for the second quarter 2007 were calculated using this new base; (iii) higher financial interest income by US\$0.6 million from debt reserve account and short term investments; (iv) lower financial interest expenses by US\$0.5 million; and, (v) lower commercial interest expenses by US\$0.2 million as the result of lower commercial accounts payable.

For the first six months of 2007, **Net Expenses** increased to US\$24.7 million, as compared to total expenses in the same period of 2006 by US\$7.2 million. This variance was mainly attributed to: (i) lower commercial interest income by US\$15.4 million since in 2006 was signed a Sector Agreement that included the realization of approximately US\$16.2 million of interest income charged to EDEEste for prior years; (ii) US\$3.6 million of higher commercial interest expenses; (iii) US\$1.7 million of higher interest income from debt reserve account and short term investments; (iv) higher subordinated intercompany loan interest expense by US\$1.6 million, since 2006 interests were capitalized and the interest of first half 2007 were calculated using this new base; and (v) US\$0.8 million of lower foreign currency expenses since during 2007 local currency appreciated 1% against the dollar going from RD\$33.44 in Dec'06 to RD\$33.07 in Jun'07.

Other (Expenses) consists of the following:

2Q07	2Q06	Var%	(Millions of US\$)	6M07	6M06	Var%
(3.3)	(4.5)	(26.7)	Interest income (expense) – financial - net	(7.2)	(9.4)	(23.4)
1.8	(0.2)	n/a	Interest income (expense) – commercial and others-net	2.0	20.7	(90.3)
(9.5)	(8.7)	9.2	Subordinated intercompany loan interest expense (*)	(18.9)	(17.3)	9.2
(0.4)	(0.3)	33.3	Deferred financing costs amortization	(0.9)	(0.4)	125.0
0.1	0.0	n/a	Other Income	0.3	0.0	n/a
0.8	0.8	0.0	Foreign currency gain (loss)	0.0	(0.8)	n/a
(10.5)	(12.9)	(18.6)	Total Other (Expenses)	(24.7)	(7.2)	n/a

(*) Interest expenses are those generated by the subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres.

Net Cash Used in Operating Activities was US\$25.5 million for the second quarter 2007 compared to a Net Cash Provided by Operating Activities of US\$17.3 million in the same period of 2006. This variation was mainly a net result of the following causes: (i) higher accounts receivable by US\$31.3 million; (ii) higher net income by US\$5.5 million; (iii) increment of prepaid expenses by US\$2.3 million due to the tax withheld to insurance expenses; (iv) intercompany interest payment by US\$15.8 million (includes interest from January to May 2007); and, (v) US\$1.1 million higher positive adjustments, reconciling net income to net cash used in operations.

For the first six months of 2007, the **Net Cash Used in Operating Activities** was US\$3.9 million against a Net Cash Provided by operating activities of US\$38.2 million for the first six months of 2006. This variation was primarily the result of: (i) accounts receivable increased US\$25.4 million; (ii) a decrease in net income by

US\$9.2 million; (iii) an increment of prepaid expenses by US\$2.4 million due to tax withheld and paid in connection with the insurance; and, (iv) US\$5.1 million higher negative reconciling adjustments, reconciling net income to net cash used in operations.

Free Cash Flow (a non-GAAP financial measure defined as net cash from operating activities less capital expenditures defined in the accompanying financial statement as Additions to Property, Plant and Equipment) was a net cash used of US\$25.7 million for the second quarter 2007. During this period, there were additions to property, plant and equipment by US\$0.2 million, corresponding to spare parts additions.

For the first six months of 2007, the Free Cash Flow was net cash used of US\$4.6 million. In addition to the net cash used in operating activities of US\$3.9 million, there were additions to property, plant and equipment by US\$0.7 million, corresponding mostly to power plant spare parts additions.

Financial Debt Summary

- In May 2007, the Stand-by Letter of Credit was renewed for 1 year period, with a reduction in the interest rate from 8% to 2.19% per year. In exchange, Andres granted a cash collateral of US\$15 million.
- In May 2007, the remaining principal of the loan between AES Grand Itabo and ABN AMRO BANK, N.V. (US\$10.9 million) was prepaid. Consequently, the guarantee granted originally by DPP up to \$9.99 million was terminated and is no longer in effect.

Debt Profile	Jun-07	Dec-06
Local Currency (RD\$)	0%	0%
Foreign Currency (US\$)	100%	100%
Fixed Rate	100%	100%
Variable Rate	0%	0%
Short Term	0%	0%
Long Term	100%	100%

Financial Debt	Jun-07	Dec-06
(expressed in millions of US\$)		
Local Currency	-	-
Foreign Currency	160	160
Total Debt	160	160
Financing Cost (*)	11.3%	11.3%
Average Life (years)	9	9

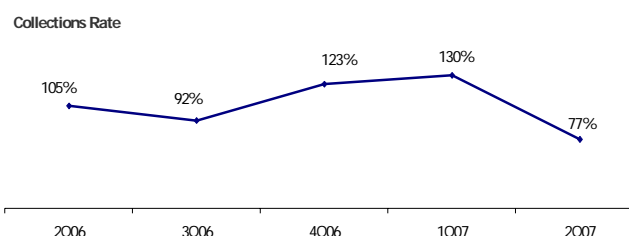
(*) (1)After tax rates. (2) In 2007, the Notes effective rate includes the interest income accrued by the interest debt reserve.

Rating Agency	Rating	Outlook
Fitch Ratings	Senior Notes 2015	B-
Standard & Poor's	Senior Notes 2015	B-
		Stable
		Stable

Liquidity

Collections

In June 2007, Andres, DPP and EDEEste entered into another offsetting transaction, by means of this arrangement DPP assigned approximately \$1.8 million of its accounts receivable from EDEEste to partially offset its payable with Andres. Same arrangement included the offset between Andres and EDEEste, canceling EDEEste's receivable from Andres by approximately US\$1.8 million. During the second quarter 2007, the collection rate decreased since in May the company did not collect the adequate amount from EDEEste since it did not received the deficit payment from the Government.



For the first six-months of 2007, the collections rate was 104% compared with 133% registered in the same period of 2006. During the first semester 2007 the total amount offset was US\$6.4 million.

Regulation and Sector Developments

- In April 2007, the Electric Sector General Agreement was renewed. The Dominican Republic Government committed to stay current with its electricity bills in 2007 and cover the potential deficit of the distributors during one- year period up to an aggregate amount of US\$400.0 million.
- In May 2007, the Renewable Energy Law was enacted with some incentives and guidelines for the industry. Also, a presidential decree was enacted that promotes the Natural Gas.
- In July, the DR Congress approved the new Electricity Law that will help the sector to reach financial sustainability by: i. Criminalization of electrical fraud, ii. Set new limits to no-regulated users in order to protect Distros market, iii. Allow service cutoff after only one bill due, iv. Classify as a national security breach the intentional damage or interruption of national electricity grid.

Operational Results

The **Net Generation** of electricity increases 28.4% in the second quarter of 2007, derived from a greater fuel supply due to the improvement of the prices of Henry Hub Natural Gas during 2007. During the second quarter of 2007, Andres' **Firm Capacity** increased 18.3% to 123MW, caused by a historical higher availability due to the improvement in competitiveness of the prices of Henry Hub Natural Gas, compared with the same period of the previous year.

In May 2007, Andres had a record net generation of 185.7 GWh, the highest registered so far. This was possible mainly due to the constant reduction in the LNG prices, which puts Andres in 4th place in the merit list of the system after hydro and coal generation.

As of Jun 30, 2007	Andres	DPP	Aggregate
Installed capacity (MW)	319	236	555
Power Generation Units	1	2	3
Effective capacity (MW)	304	236	540
Contracted capacity (MW) ⁽¹⁾	75	210	285

1Q07	2Q07	2Q06	Var. 2Q07 vs 2Q06	Operating Data		6M07	6M06	Var.
556	611	480	27.3%	Gross generation	GWh	1,167	687	69.9%
(13)	(15)	(16)	-6.3%	Internal consumption	GWh	(28)	(25)	12.0%
543	596	464	28.4%	Net Generation	GWh	1,139	662	72.1%
544	596	480	24.2%	Total Energy Sold	GWh	1,140	880	29.5%
111	123	104	18.3%	Andres' Firm Capacity	MW	117	103	13.3%
7,614	7,596	7,722	-1.6%	Andres Heat Rate	Btu/KWh	7,605	7,739	-1.7%
98	97	98	-0.7%	Andres Plant Availability	%	98	99	-0.9%
1	0	1	-100.0%	Andres EFOR	%	1	1	0.0%
35	33	35	-5.7%	DPP's Firm Capacity	MW	34	39	-13.0%
100	65	98	-33.9%	DPP Plant Availability	%	82	77	7.0%
4	0	6	-100.0%	DPP EFOR	%	2	3	-33.3%

Operational Developments

- During first half 2007, five vessels docked at Andres pier carrying approximately 11 Tbtu of natural gas.
- During first half 2007, Andres entered into two PPAs with unregulated users. At the moment, Andres has 23 non-unregulated users as clients with a total capacity of 37.1 MW.
- In July 2007, Los Mina Unit V schedule outage was concluded successfully.

Safety Indicators

During the second quarter 2007 Andres and DPP had no accidents that required shutting down the units, or lost time accidents (LTA). According to the safety program, training sessions took place at Andres and DPP: Safety Walks, Safety meetings and continuous training.

Environmental Matters

During the second quarter 2007 Andres delivered to the Dominican environmental authorities an Environmental Compliance Report, according to the requirements of the environmental license, which includes a monitoring Plan of Andres Plant site and the gas pipeline.

During the first half 2007, Andres has been working on a master plan to get the integrated Certification ISO 9000/14000 in December 2007.

**AES Andres B. V. and Subsidiary and
Dominican Power Partners and Subsidiary
(Indirect Wholly-Owned Subsidiaries of The AES Corporation)**

**UNAUDITED PRO FORMA COMBINED STATEMENT OF OPERATIONS
(Expressed in US\$)**

1Q 07	2Q 07	2Q 06		6M07	6M06
REVENUES					
58,640,458	68,172,199	51,352,934	Electricity sales – contracts	126,812,657	112,372,092
4,155,546	4,469,732	5,733,748	Electricity sales – spot market	8,625,278	9,095,447
55,357	757,572	-	Natural gas sales	812,929	-
19,588	31,774	-	Other sales	51,362	17,842
<u>62,870,949</u>	<u>73,431,277</u>	<u>57,086,683</u>	Total revenues	<u>136,302,226</u>	<u>121,485,380</u>
OPERATING COSTS AND EXPENSES					
39,336,516	47,379,763	34,537,409	Cost of sales – electricity purchases and fuel costs used for generation	86,716,279	81,186,654
5,740,420	6,180,678	5,288,877	Operating, maintenance and general expenses	11,921,098	10,976,124
4,327,215	3,927,311	4,200,389	Depreciation and amortization of intangible assets	8,254,527	7,750,041
<u>49,404,152</u>	<u>57,487,751</u>	<u>44,026,674</u>	Total operating costs and expenses	<u>106,891,904</u>	<u>99,912,819</u>
13,466,797	15,943,525	13,060,009	OPERATING INCOME	29,410,323	21,572,561
OTHER INCOME (EXPENSES)					
(3,706,505)	(1,468,692)	(4,731,426)	Interest (expense) income – net	(5,175,197)	11,217,312
(9,425,045)	(9,529,767)	(8,722,761)	Subordinated intercompany loan interest expense (*)	(18,954,812)	(17,349,667)
(537,922)	(415,215)	(302,235)	Deferred financing costs amortization	(953,137)	(433,802)
236,879	99,401	-	Other income	336,280	-
<u>(826,531)</u>	<u>829,418</u>	<u>835,204</u>	Foreign currency gain (loss)	<u>2,887</u>	<u>(723,002)</u>
(792,327)	5,458,670	138,791	INCOME BEFORE TAXES	4,666,344	14,283,402
(685,749)	(776,465)	(1,004,118)	Income tax expense	(1,462,214)	(1,882,509)
<u>(1,478,076)</u>	<u>4,682,205</u>	<u>(865,327)</u>	NET INCOME (**)	<u>3,204,130</u>	<u>12,400,893</u>

(*) Interest expenses are those generated by the subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres.

(**) Net Income (Loss) includes interest expense of US\$9.4, US\$9.5, US\$8.7 million in 1Q07, 2Q07, and 2Q06, respectively, and US\$18.9 and US\$17.3 million in the first semester 2007 and 2006, respectively, related to interest under a subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres. AES views this loan as an equity investment and the respective interests are a restricted payment under the indenture. In March 2007 was paid US\$4.8 million related to interest accrued during January and February 2007 and in June 2007 was paid US\$11.0 million related to interest from March through May 2007.

The company's Financial Results were prepared in Dollars in conformity with generally accepted accounting principles in the United States, as of any date of determination, or "GAAP."

**AES Andres B. V. and Subsidiary and
Dominican Power Partners and Subsidiary
(Indirect Wholly-Owned Subsidiaries of The AES Corporation)**

**UNAUDITED PRO FORMA COMBINED BALANCE SHEET
(Expressed in US\$)**

	June 30, 2007	December 31, 2006
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	39,669,289	72,501,510
Restricted cash	15,023,187	72,191
Accounts receivable	88,379,941	85,356,127
Other receivable	1,350,771	1,179,415
Other receivable – related parties	1,719,631	6,410,200
Inventories	20,818,012	4,812,075
Income tax receivable	935,067	333,336
Prepaid expenses	3,714,860	1,299,548
Deferred tax asset	8,168	20,462
Total current assets	171,618,926	171,984,864
PROPERTY, PLANT AND EQUIPMENT		
Land	6,593,858	6,593,858
Plant and electricity generating equipment	555,367,253	554,857,736
Less accumulated depreciation	(95,631,755)	(87,673,583)
Property, plant and equipment	466,329,356	473,778,011
OTHER ASSETS		
Intangible assets – net	55,691	64,026
Deferred financing costs – net	5,089,577	5,605,213
Debt service reserves	8,800,000	8,800,000
Other assets	3,282,348	458,456
Total other assets	17,227,616	14,927,695
TOTAL	655,175,898	660,690,570
LIABILITIES AND SHAREHOLDER'S EQUITY		
CURRENT LIABILITIES		
Accounts payable and accrued liabilities	28,736,980	29,397,869
Accounts payable and accrued liabilities – related parties	2,631,871	6,186,534
Total current liabilities	31,368,851	35,584,402
LONG TERM LIABILITIES		
Deferred income tax	18,877,464	17,244,451
Intercompany loan	416,294,334	413,152,653
Notes payable	160,000,000	160,000,000
Other liabilities	1,211,403	600,586
Total long term liabilities	596,383,201	590,997,690
SHAREHOLDER'S EQUITY		
Common stock	15,019,462	15,019,462
Contributed capital	108,420,212	108,420,212
Additional paid-in capital	781,317	668,630
Accumulated losses	(96,759,799)	(89,963,931)
Accumulated other comprehensive loss	(37,346)	(35,896)
Total shareholder's equity	27,423,846	34,108,478
TOTAL	655,175,898	660,690,570

The company's Financial Results were prepared in Dollars in conformity with generally accepted accounting principles in the United States, as of any date of determination, or "GAAP."

2Q 2007 Relevant Results

**AES Andres B. V. and Subsidiary and
Dominican Power Partners and Subsidiary
(Indirect Wholly-Owned Subsidiaries of The AES Corporation)**

**UNAUDITED PRO FORMA COMBINED STATEMENTS OF CASH FLOWS
(Expressed in US\$)**

1Q 07	2Q 07	2Q 06		6M07	6M06
(1,478,076)	4,682,206	(865,327)	OPERATING ACTIVITIES:		
			Net income	3,204,130	12,400,893
			Adjustments to reconcile net income to net cash (used in) provided by operating activities:		
4,327,215	3,927,312	4,200,389	Depreciation and amortization	8,254,527	7,750,041
537,922	415,215	302,235	Deferred financing costs amortization	953,137	433,802
-	2,958	33,356	Loss on asset disposal	2,958	33,356
(3,081)	1,631	364	Currency translation adjustment	(1,450)	(1,633)
9,425,045	9,529,767	8,722,761	Subordinated intercompany note interest expense	18,954,812	17,349,667
57,762	184,665	88,685	Long term incentive compensation	242,427	149,931
			Changes in assets and liabilities:		
15,371,720	(25,965,926)	5,871,409	Accounts receivable	(10,594,206)	(34,865,601)
-	-	(1,033,991)	Accounts receivable – related parties	-	(1,033,991)
(260,382)	89,026	(106,927)	Other receivable	(171,356)	234,836
5,457,988	(767,419)	(106,682)	Other receivable – related parties	4,690,569	(118,897)
(14,982,051)	(1,023,886)	7,486,426	Inventory	(16,005,937)	3,210,687
(43,422)	(558,309)	29,604	Income tax receivable	(601,731)	(462,839)
865,558	(3,280,870)	(1,008,902)	Prepaid expenses	(2,415,312)	(60,648)
20,462	(8,168)	-	Deferred tax asset	12,294	-
-	-	-	Long – term accounts receivable	-	55,138,291
4,986,509	1,874,994	(12,399,585)	Accounts payable and accrued liabilities	6,861,503	(30,162,991)
(3,667,461)	112,798	6,978,493	Accounts payable and accrued liabilities – related parties	(3,554,663)	8,554,588
	(15,813,131)	-	Intercompany interest payment	(15,813,131)	-
1,300,240	332,773	100,297	Deferred tax liability	1,633,013	1,882,509
1,786,664	-	-	Long – term accounts payable	1,786,664	1,786,664
(2,044,176)	738,592	(994,625)	Other liabilities	(1,305,584)	(3,972,120)
			Net cash (used in) provided by operating activities	<u>(3,867,336)</u>	<u>38,246,545</u>
21,658,436	(25,525,772)	17,297,979	INVESTING ACTIVITIES:		
(500,635)	(229,990)	(1,173,627)	Additions to property, plant and equipment	(730,625)	(3,970,775)
(21,872)	-	(529)	Changes on intangible assets	(21,871)	(7,892)
48,681	(14,999,677)	260,746	(Increase) decrease in restricted cash	(14,950,996)	(39,395)
-	-	(185,590)	Increase in debt service reserves	-	(185,590)
(133)	(2,823,759)	43	(Increase) decrease in other deposits	(2,823,892)	(503)
(473,959)	(18,053,425)	(1,122,812)	Net cash used in investing activities	<u>(18,527,384)</u>	<u>(4,204,155)</u>
-	(10,000,000)	-	FINANCING ACTIVITIES:		
-	(437,501)	(424,671)	Dividend Payments	(10,000,000)	-
(4,800,000)	(5,637,501)	(424,671)	Financing costs payments	(437,501)	(450,685)
			Net cash used in financing activities	<u>(10,437,501)</u>	<u>(450,685)</u>
16,384,477	(49,216,698)	15,750,496	NET (DECREASE) INCREASE IN CASH	<u>(32,832,221)</u>	<u>33,591,705</u>
72,501,510	-	18,737,882	CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD	<u>72,501,510</u>	<u>896,673</u>
88,885,987	(49,216,698)	34,488,378	CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	<u>39,669,289</u>	<u>34,488,378</u>

The company's Financial Results were prepared in Dollars in conformity with generally accepted accounting principles in the United States, as of any date of determination, or "GAAP."

The pro forma combined balance sheet and statement of operations presented in this report have not been audited and were derived from the unaudited consolidated financial statements of Andres and the unaudited consolidated financial statements of DPP. The information provided by the consolidated financial statements of Andres and the consolidated financial statements of DPP has been prepared in accordance with USGAAP.

The unaudited pro forma combined financial information described above is being provided for illustrative purposes only. Andres and DPP may have performed differently if they had actually been combined during the periods presented. This unaudited pro forma combined financial information should be read in conjunction with the unaudited consolidated financial statements as of and for the periods ended on June 30, 2007 and June 30, 2006, and notes thereto, of each of Andres and DPP. You should not rely on the pro forma combined financial information as being indicative of the historical results that would have been achieved by Andres and DPP if they had always been combined.

Andres and DPP, affiliates of The AES Corporation (AES), own and operate power generation units that in the aggregate have 540 MW of effective capacity and 555 MW of installed capacity, which represent approximately 18.4% of the current total effective capacity and 17.3% of the current total installed capacity, respectively, in the Dominican Republic. Andres also has the only liquefied natural gas, or LNG, shipment receiving terminal in the Dominican Republic, a degasification facility and a storage facility, or LNG facility, and a natural gas pipeline to Santo Domingo.

AES is one of the world's largest global power companies, with 2006 revenues of \$12.3 billion. With operations in 28 countries on five continents, AES's generation and distribution facilities have the capacity to serve 100 million people worldwide. Our 13 utilities amass annual sales of over 73,000 GWh and our 121 generation facilities have the capacity to generate approximately 40,000 megawatts. Our global workforce of 32,000 people is committed to operational excellence and meeting the world's growing power needs. To learn more about AES, please visit www.aes.com or contact AES media relations at media@aes.com.

Please address any questions or comments related to this report to Investor Relations, email address: inversoraesdom@aes.com

This report may contain forward-looking statements speculative in nature based on the information, operational plans and forecasts currently available about future trends and facts. As such, they are subject to risks and uncertainties. A wide variety of factors may cause future real facts to differ significantly from the issues presented or anticipated in this report, including, among others, changes in general economic, political, government and business conditions. In the event of materializing any of these risks or uncertainties, or if underlying assumptions prove to be mistaken, future real facts may vary significantly. AES Dominicana is not bound to update or correct the information contained in this report.

Glossary of key terms

- Btu:** British thermal units of measurement. It is a unit of heat in the English European System. Its equivalence in the International System (IS) is the Calorie. The prices of Natural Gas are usually expressed in US\$/MMBtu. 1 Btu is equivalent to 252 calories.
- CDEEE:** Corporación Dominicana de Empresas Eléctricas Estatales.
- Coordinating Body:** "OC" or Organismo Coordinador. Whose function is to plan and coordinate the economic operations of the power providers with those of the transmission, distribution and commercialization system that form the SENI.
- DPP:** Dominican Power Partners.
- EAF:** Equivalent Availability Factor
- Effective** The currently available capacity, as of any date of determination, for generation of a unit

- Capacity:** or the amount of MW that a power generation unit can reliably generate.
- EFOR:** Equivalent Forced Outage Rate
- Firm Capacity:** The amount of capacity assigned by the Coordinating Body to each power generation unit for being available to cover the demand in peak hours.
- FX:** Foreign exchange, a banking term for changing money from one currency into another.
- Henry Hub:** The specific pricing point for natural gas future contracts on the New York Mercantile Exchange, or NYMEX.
- Installed capacity:** The amount of MW a turbine is designed to produce upon installment (name-plate capacity).
- Liquid Natural Gas (LNG):** Natural Gas processed to be transported in liquid form. It is the best alternative for transporting and storage because when transformed into liquid at atmospheric pressure and -163° C, the liquefaction process reduces the volume of gas by 600 times.
- PPA:** Power Purchase Agreement.
- SENI:** Sistema Eléctrico Nacional Interconectado or the National Interconnected Electrical System.
- Unregulated Users (UNR):** The user of the electrical service which monthly demand exceeds the limits established by Superintendency in order to be classified as an unregulated user under the General Electricity Law.