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AES Andres B.V. and Subsidiary and Dominican Power Partners and Subsidiary announced a Net Loss of US$9.5 million in the third quarter 2007

Santo Domingo, Dominican Republic, November 15, 2007 – AES Andres and Dominican Power Partners announced today results for the third quarter 2007. All operating and financial information, except where otherwise specified, is based on the combined figures of AES Andres and Dominican Power Partners, and their subsidiaries, in dollars in conformity with generally accepted accounting principles applicable in the United States.

Operating Results decreased to a Net Loss of US$3.1 million in the third quarter from a Net a Income US$14.2 million in the same period of 2006 and the accrued results as of September 2007 decreased 26.5% compared to the same period of the previous year. Net Loss for the third quarter 2007 was US$9.5 million compared to a Net Loss of US$ 0.2 million in the same period of 2006 and the accrued results as of September 2007 decreased to a Net Loss of US$6.3 million compared with a Net Income of US$12.2 million in the same period of the previous year.

1Q07	2Q07	3Q07	3Q06	(Millions of US$)	9M07	9M06
62.9	73.4	70.0	61.4	Revenues	206.3	182.9
49.4	57.5	73.1	47.2	Operating costs and expenses	180.0	147.1
13.5	15.9	(3.1)	14.2	Operating income (loss)	26.3	35.8
21.5%	21.7%	-4.4%	23.1%	Operating income (loss) margin	12.7%	19.6%
(1.5)	4.7	(9.5)	(0.2)	Net Income (Loss)	(6.3)	12.2
21.7	(25.5)	30.1	12.3	Net Cash Provided by (used in) Operating Activities	26.2	50.5

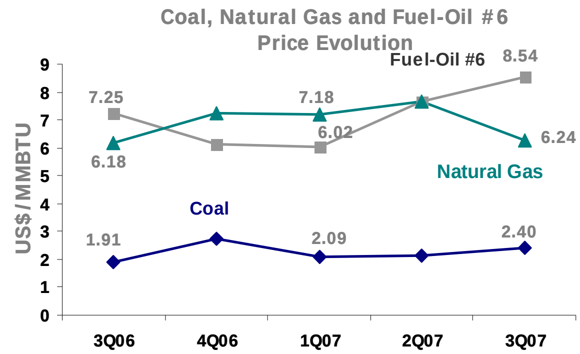
(*) Net Income (Loss) includes interest expense of US$9.4, US$9.5, US$9.6 and US$8.8 million in 1Q07, 2Q07, 3Q07 and 3Q06, respectively, and US$28.6 and US$26.2 million in the first nine-months 2007 and 2006, respectively, related to interest under a subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres. AES views this loan as an equity investment and the respective interests are a restricted payment under the indenture. In March 2007 US$4.8 million was paid related to interest accrued during January and February 2007 and in June 2007 US$11.0 million was paid related to interest from March through May 2007.

Highlights

- On August 22nd, Andres completed successfully its programmed maintenance. The Los Mina V & VI Units were called to generate during the programmed outage of Andres.
- During the quarter Andres received two vessels in its port carrying 5 Tbtu of LNG.
- As a result of hurricane Dean, part of the LNG facilities were damaged due to strong waves caused by the storm, with a cost of US$1.5 million. Andres power plant and commercial operations were not affected by the storm.
- In August, AES Dominicana Energia Finance S.A. repurchased US$4.0 million of its Senior Notes.
- On August 30th, the Superintendencia de Valores approved the issuance of a Local bond by Andres up to US$25 million. On September 26th, the first tranche of Andres' Local Bonds was issued for US$5 million.
- In August, Andres entered into the tax amnesty enacted by the DR Government through Law No. 183-07, dated July 24th, 2007.
- In August 2007, DPP sent a new proposal to the Electricity Sector Contracts Renegotiation Committee in relation to the renegotiation of its PPAs.
- In September, Andres was nominated as a finalist in World Energy Efficiency prize sponsored by Platts International.
- In October 2007, Andres signed a Memorandum of Understanding with CDEEE, regarding potential sales of natural gas transportation to Compañía de Electricidad San Pedro de Macorís (CESPM).

External Factors[1]

- GDP grew 8.2% as of September, 2007.
- Inflation stood at 5.3% at the end of September.
- Exchange Rate as of September 30th, 2007 closed at RD$33. 29 per US dollar for purchase and RD$32.91 per US dollar for sale.
- Average Nymex Henry Hub natural gas prices were US$6.24 per MMBtu for the quarter, with a peak of S$7.01 per MMBtu[2] and a low of US$5.38 per MMBtu[2]. For the first nine months of 2007, the average price was US$7.02 per MMBtu[2].
- Total electricity demand for the third quarter 2007 reached 2,930 GWh, an increase of 6.9% compared to the same period of the previous year.
- In September, Standard & Poor's credit rating of the Dominican Republic improved from B to B+, with stable outlook.



Analysis of Combined Financial Results (In USGAAP)

Revenues increased 14.0% to US$70.0 million in the third quarter 2007 compared to the same period of 2006. The factors that led to these results were: (i) higher contracted sales by US$12.6 million, basically due to: PPA with EDENorte by $5.5 million (20 GWh), UNR's contracts by $4.6 million, and higher sales to EDEEste by US$1.5 million; (ii) lower spot sales by US$4.5 million due to higher contracted demand; and, (iii) higher other sales by US$0.5 million, basically due to the natural gas sale contract with Lineaclave.

For the nine months ending September 30, 2007, **Revenues** totaled US$206.3 million, an increase of 12.8% as compared to the same period of 2006. This result was mainly caused by: (i) higher contracted sales by US$27.0 basically due to: PPA with EDENorte by US$17.1 million (137.8 GWh), higher UNR's sales by US$15.0 million (167.3 Gwh), a new backup contract with Itabo (US$3.7 million), partially offset by US$8.8 million of lower sales to EDEEste basically due to the decrease in the energy prices caused by a reduction on the NYMEX gas prices, which is one of the escalators of the PPA's price formula; (ii) lower other spot sales by US$4.9 million, basically due to higher contracted demand; and, (iii) higher other sales by US$1.3 million, basically due to the new contract for natural gas sale with Lineaclave.

Revenues consist of the following:

3Q07	3Q06	Var%	(Millions of US$)	9M07	9M06	Var%
66.3	53.7	23.5	Electricity sales – Contracts	193.1	166.1	16.3
3.2	7.7	(58.4)	Electricity sales – spot market	11.9	16.8	(29.2)
0.5	0.0	n/a	Natural Gas Sales & Other Sales	1.3	0.0	n/a
70.0	**61.4**	**14.0**	**Total Revenues**	**206.3**	**182.9**	**12.8**

1 *Source: Dominican Central Bank, Coordinating Body and Platts.* [2]*Pricing under the BP Contract is at a premium to the Henry Hub natural gas price per MMbtu on the NYMEX Index.*

2 *Pricing under the BP Contract is at a premium to the Henry Hub natural gas price per MMbtu on the NYMEX Index.*

Operating Costs and Expenses increased 54.9%, in the third quarter 2007, to US$73.1 million compared to the same period of 2006. This variance was principally a net result of: (i) higher LNG Consumption by US$9.5 million due to a greater generation of electricity; (ii) higher energy purchase by US$7.5 million (56 GWh) since on August 1st, Andres was put out of service; (iii) higher operating, maintenance and general expenses by US$6.3 million mainly due to repair and maintenance made to Andres unit during the outage and due to an impairment loss recorded as a result of the damaged assets as result of hurricane Dean; and, (iv) US$2.6 million of higher depreciation expenses due to accelerated depreciation of the damaged assets as a result of hurricane Dean.

During the first nine months of 2007, **Operating Costs and Expenses** increased 22.4% to US$180.0 million compared to the first nine months of 2006. This variance was mainly a net result of: (i) higher LNG consumption by US$36.1 million during 2007 due to a greater generation (YTD'07-1,655 GWh Vs YTD'06-1,182 GWh); (ii) lower energy purchases by US$13.6 million; (iii) higher operating, maintenance and general expenses by US$7.2 million mainly due to repair and maintenance expenses made to Andres unit during the outage and due to an impairment loss recorded as a result of hurricane Dean; and, (iv) higher depreciation expense by US$3.2 million due to accelerated depreciation of the damaged assets as a result of hurricane Dean.

Operating costs and expenses consist of the following:

3Q07	3Q06	Var%	(Millions of US$)	9M07	9M06	Var%
52.9	35.9	47.4	Cost of sales - electricity purchases and fuel costs	139.6	117.1	19.2
13.1	6.8	92.6	Operating, maintenance and general expenses	25.0	17.8	40.4
7.1	4.5	57.8	Depreciation and amortization of intangible assets	15.4	12.2	26.2
73.1	**47.2**	**54.9**	**Total Operating Cost and Expenses**	**180.0**	**147.1**	**22.4**

Total **Other Expenses** was US$6.5 million in the third quarter 2007 compared to US$14.3 million in the same period of 2006. This variation was mainly caused by: (i) lower financial interest expenses by US$7.0 million since Andres accepted the tax amnesty; (ii) higher subordinated intercompany loan interest expense by US$0.8 million, since 2006 interests were capitalized and the interests for the third quarter 2007 were calculated using this new base; (iii) positive net commercial interest variation by US$0.7 million as the result of lower commercial accounts payables and the interests billed under the PPA between DPP and EDE Este; (iv) higher financial interest income by US$0.5 million from debt reserve account and short term investments; and, (v) foreign currency gain by US$0.3 million due to foreing exchange depreciation.

For the first nine months of 2007, **Other Expenses** increased to US$31.2 million, compared to other expenses in the same period of 2006 of US$21.7 million. This variance was mainly attributed to: (i) lower commercial interest income by US$15.5 million since in 2006 was signed a Sector Agreement that included the realization of approximately US$16.2 million of interest income charged to EDEEste for prior years; (ii) US$8.1 million of lower interest expense as a result of the tax amnesty benefit; (iii) US$2.8 million of higher commercial interest expenses; (iv) higher subordinated intercompany loan interest expense by US$2.4 million, since 2006 interests were capitalized and the interest of first nine months 2007 were calculated using this new base; (v) US$2.0 million of higher interest income from debt reserve account and short term investments; and, (vi) US$1.1 million of higher foreign currency gain.

Other (Expenses) consists of the following:

3Q07	3Q06	Var%	(Millions of US$)	9M07	9M06	Var%
2.9	(4.6)	n/a	Interest income (expense) – financial - net	(4.3)	(14.1)	(69.5)
0.5	(0.2)	n/a	Interest income (expense) – commercial and others-net	2.5	20.5	(87.8)
(9.6)	(8.8)	9.1	Subordinated intercompany loan interest expense (*)	(28.5)	(26.1)	9.2
(0.4)	(0.5)	(20.0)	Deferred financing costs amortization	(1.3)	(1.0)	30.0
0.0	0.0	n/a	Other Income	0.3	0.0	n/a
0.1	(0.2)	n/a	Foreign currency gain (loss)	0.1	(1.0)	n/a
(6.5)	**(14.3)**	**(54.5)**	**Total Other (Expenses)**	**(31.2)**	**(21.7)**	**43.8**

(*) Interest expenses are those generated by the subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres.

Net Cash Provided by Operating Activities was US$30.1 million for the third quarter 2007 compared to a Net Cash Provided by Operating Activities of US$12.3 million in the same period of 2006. This variation was mainly a net result of the following causes: (i) higher increase in accounts payable by US$22.1 million due to a LNG vessel provision; (ii) lower net income by US$9.2 million; (iii) higher increase in inventory by US$6.8 million; (iv) lower accounts receivable by US$6.5 million; (v) US$2.6 million higher depreciation expense due to accelerated depreciation corresponding to damaged assets during hurricane Dean; and, (vi) US$2.6 million of higher positive reconciling adjustments, reconciling net income to net cash provided by operations.

For the first nine months of 2007, the **Net Cash Provided by Operating Activities** was US$26.2 million compared to a Net Cash Provided by operating activities of US$50.5 million for the first nine months of 2006. This variation was primarily the result of: (i) an increment of accounts payable by US$47.0 million basically due to a LNG vessel provision and due to higher setoff transactions executed during 2006; (ii) higher increase in accounts receivable by US$19.9 million; (iii) a decrease in net income by US$18.4 million; (iv) US$17.2 million higher negative reconciling adjustments, reconciling net income to net cash provided by operations activities; and, (v) intercompany interest payment by US$15.8 million (includes interest from January to May 2007).

Free Cash Flow (a non-GAAP financial measure defined as net cash from operating activities less capital expenditures defined in the accompanying financial statement as Additions to Property, Plant and Equipment) was net cash provided of US$23.5 million for the third quarter 2007. During this period, there were additions to property, plant and equipment by US$6.6 million, corresponding to spare parts additions.

For the first nine months of 2007, the **Free Cash Flow** was net cash provided of US$18.9 million. In addition to the net cash provided from operating activities of US$26.2 million, there were additions to property, plant and equipment by US$7.3 million, corresponding mostly to power plant spare parts additions.

Financial Debt Summary

- In August, AES Dominicana Energia Finance S.A. repurchased US$4.0 million.
- On August 30th, the Superintendencia de Valores approved the issuance of a Local bond by Andres up to US$25 million and for an 18-months period, for working capital purposes. On September 26th the first tranche of Andres' Local Bonds was issued for US$5 million, at a fixed annual interest rate of 7.75%. The issuance was unconditionally and irrevocably guaranteed by DPP.

Financial Debt	Sep-07	Dec-06
(expressed in millions of US$)		
Local Currency	-	-
Foreign Currency	161	160
Total Debt	**161**	**160**
Financing Cost (*)	11.24%	11.25%
Average Life (years)	8	9

Debt Profile	Sep-07	Dec-06
Local Currency (RD$)	0%	0%
Foreign Currency (US$)	100%	100%
Fixed Rate	100%	100%
Variable Rate	0%	0%
Short Term	0%	0%
Long Term	100%	100%

(*) (1)After tax rates. (2) In 2007, the Notes effective rate includes the interest income accrued by the interest debt reserve.

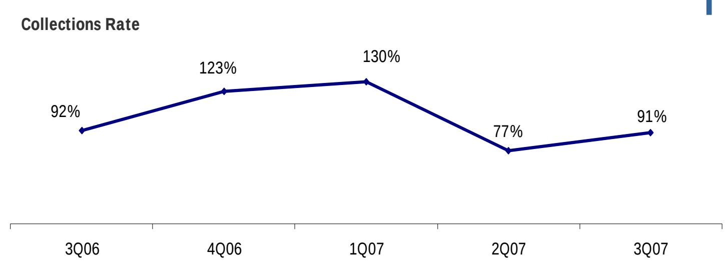
Rating Agency		Rating	Outlook
Fitch Ratings	Senior Notes 2015	B-	Stable
Standard & Poor's	Senior Notes 2015	B-	Stable
Feller Rate	Guaranteed Ordinary Bonds	BBB (dom)	
Fitch Dominicana	Guaranteed Ordinary Bonds	BBB (dom)	

Liquidity

Collections

In the third quarter, collections rate stood at 91% compared with 92% registered in the same quarter of 2006.

For the first nine months of 2007, the collections rate was 99% compared with 120% registered in the same period of 2006. This reduction was basically due to the fact that the DR Distribution Companies did not reach the CRI (Cash Recovery Index) established in their budget and due to an additional deficit that raised up because of the constant increment of fuels prices, mainly petroleum derivatives.



Regulation and Sector Developments

- In July, the DR Congress approved the Electricity law reform that will help the sector to reach financial sustainability by: i. criminalization and enforcement of electrical fraud, ii. set new limits to no-regulated users in order to protect Distros market, iii. allow service cutoff after only one bill due, iv. Classify as a national security breach the intentional damage or interruption of national electricity grid.
- In August Andres entered into the tax amnesty enacted by the DR Government though Law No. 183-07, dated July 24th, 2007, in order to close all open periods for examination by the local tax authorities until December 31st, 2006, for which Andres paid a percentage of the revenues declared in the 2006 tax return.

Operational Results

The following tables present selected operating information for each of the periods indicated:

As of Sep 30, 2007	Andres	DPP	Aggregate
Installed capacity (MW)	319	236	555
Power Generation Units	1	2	3
Effective capacity (MW)	304	236	540
Contracted capacity (MW) (1)	75	210	285

(1) Capacity contracted through long-term PPAs.

1Q07	2Q07	3Q07	3Q06	Var. 3Q07 vs 3Q06	Operating Data		9M07	9M06	Var.
556	611	528	536	-1.4%	Gross generation	GWh	1,695	1,223	38.6%
(13)	(15)	(12)	(16)	-25.0%	Internal consumption	GWh	(40)	(41)	-2.4%
543	**596**	**516**	**520**	**-0.7%**	**Net Generation**	**GWh**	**1,655**	**1,182**	**40.0%**
544	596	576	521	10.6%	Total Energy Sold	GWh	1,716	1,401	22.5%
111	123	136	83	63.9%	Andres' Firm Capacity	MW	123	96	27.8%
7,614	7,596	7,866	7,688	2.3%	Andres Heat Rate	Btu/KWh	7,692	7,722	-0.4%
98	97	77	88	-12.5%	Andres Plant Availability	%	91	95	-4.5%
1	0	1	4	-75.0%	Andres EFOR	%	1	2	-70.6%
35	33	31	41	-24.4%	DPP's Firm Capacity	MW	33	40	-16.9%
100	65	95	81	16.9%	DPP Plant Availability	%	87	78	10.5%
4	0	0	8	-99.6%	DPP EFOR	%	1	5	-71.2%

The **Net Generation** of electricity decreased 0.7% in the third quarter of 2007, due to the programmed outage of Andres. The Los Mina V & VI Units were called to generate during the outage of Andres.

During the third quarter of 2007, Andres **Firm Capacity** increased 63.9% to 136MW, caused by a historical higher availability due to the improvement in competitiveness of Natural Gas, compared with the same period of the previous year.

Andres' **Plant Availability** decreased 12.5% during third quarter of 2007, affected negatively by the fact that the power plant was out of service for 20 days in August, during the scheduled maintenance.

During 2007 the **Net Generation** increased 40.0% derived from a greater fuel supply due to the improvement of competitiveness of Natural Gas. The **Plant Availability** reached 91.0%, a decrease of 4.5% compared with the same period of the previous year, basically due to the programmed outage of Andres.

Operational Developments

- On August 18, as a result of hurricane Dean, part of the LNG facilities were damaged due to strong waves caused by the storm, with a cost of US$1.5 million. Andres power plant and commercial operations were not affected by the storm.
- During the last days of August and the first days of September, Andres Operations, Maintenance, Logistics and Commercial teams were proactively engaged in the restoration of safety operations in the LNG unloading facility in Andres, after the damages caused by Hurricane Dean. This achievement was completed in a record time and Andres was able to receive a LNG cargo on September 13^{th}.
- During the third quarter of 2007, two vessels docked at Andres pier carrying approximately 5 Tbtu of natural gas, totaling seven vessels during the first nine months of 2007.
- Andres was nominated as finalist in the World Energy Efficiency prize sponsored by Platts International, as result of its exceptional operational results during 2006.

Safety Indicators

During the third quarter 2007 Andres and DPP had no accidents that required shutting down the units, but had its first lost time accident (LTAs) during 2007. According to the safety program, training sessions took place at Andres and DPP: Safety Walks, Safety meetings and continuous training.

During the programmed outage, Andres had no accidents that required shutting down the plant or lost time accidents (LTAs).

Environmental Matters

During the third quarter 2007, a batimetric survey was done in Andres Pier site after Hurricane Dean.

During the first nine months 2007, Andres delivered to the Dominican environmental authorities an Environmental Compliance Report, according to the requirements of the environmental license, which includes a monitoring Plan of Andres Plant site and the gas pipeline.

During 2007, Andres has been working on a master plan to get the integrated Certification ISO 9000/14000 in December 2007.

AES Andres B. V. and
Dominican Power Partners and Subsidiaries
(Indirect Wholly-Owned Subsidiaries of The AES Corporation)

UNAUDITED PRO FORMA COMBINED STATEMENT OF OPERATIONS
(Expressed in Thousands of US$)

1Q 07	2Q 07	3Q 07	3Q 06		9M07	9M06
				REVENUES		
58,640	68,172	66,300	53,681	Electricity sales – contracts	193,113	166,053
4,156	4,470	3,211	7,696	Electricity sales – spot market	11,837	16,792
55	758	464	-	Natural gas sales	1,277	-
20	32	12	-	Other sales	64	18
62,871	73,431	69,988	61,377	Total revenues	206,291	182,863
				OPERATING COSTS AND EXPENSES		
39,337	47,380	52,935	35,901	Cost of sales – electricity purchases and fuel costs used for generation	139,651	117,088
5,740	6,181	13,054	6,762	Operating, maintenance and general expenses	24,975	17,739
4,327	3,927	7,078	4,490	Depreciation and amortization of intangible assets	15,332	12,240
49,404	57,488	73,067	47,154	Total operating costs and expenses	179,959	147,066
	-					
13,467	15,944	(3,078)	14,224	**OPERATING INCOME**	26,332	35,796
				OTHER INCOME (EXPENSES)		
(3,707)	(1,469)	3,358	(4,790)	Interest (expense) income – net	(1,817)	6,427
(9,425)	(9,530)	(9,634)	(8,819)	Subordinated intercompany loan interest expense (*)	(28,589)	(26,168)
(538)	(415)	(361)	(534)	Deferred financing costs amortization	(1,314)	(967)
237	99	0	-	Other income	336	-
(827)	829	135	(159)	Foreign currency gain (loss)	138	(882)
(792)	5,459	(9,581)	(77)	**(LOSS) INCOME BEFORE TAXES**	(4,915)	14,206
(686)	(776)	106	(172)	Income tax expense	(1,356)	(2,055)
(1,478)	4,682	(9,475)	(250)	**NET (LOSS) INCOME ****	(6,270)	12,151

(*) Interest expenses are those generated by the subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres.

(**)Net Income (Loss) includes interest expense of US$9.4, US$9.5, US$9.6 and US$8.8 million in 1Q07, 2Q07, 3Q07 and 3Q06, respectively, and US$28.6 and US$26.2 million in the first nine-months 2007 and 2006, respectively, related to interest under a subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres. AES views this loan as an equity investment and the respective interests are a restricted payment under the indenture. In March 2007 US$4.8 million was paid related to interest accrued during January and February 2007 and in June 2007 US$11.0 million was paid related to interest from March through May 2007.

The company's Financial Results were prepared in Dollars in conformity with generally accepted accounting principles in the United States, as of any date of determination, or "GAAP."

AES Andres B. V. and
Dominican Power Partners and Subsidiaries
(Indirect Wholly-Owned Subsidiaries of The AES Corporation)
UNAUDITED PRO FORMA COMBINED BALANCE SHEET
(Expressed in Thousands of US$)

	September 30, 2007	Diciembre 31, 2006
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	63,241	72,502
Restricted cash	15,015	72
Short term investment	875	
Accounts receivable	87,758	85,356
Other receivable	1,972	1,179
Other receivable – related parties	430	6,410
Inventories	17,960	4,812
Income tax receivable	1,808	333
Prepaid expenses	2,438	1,300
Deferred tax asset	2	20
Total current assets	191,499	171,985
PROPERTY, PLANT AND EQUIPMENT		
Land	6,594	6,594
Plant and electricity generating equipment	547,630	554,858
Less accumulated depreciation	(92,037)	(87,674)
Property, plant and equipment	462,187	473,778
OTHER ASSETS		
Intangible assets – net	73	64
Deferred financing costs – net	4,801	5,605
Debt service reserves	8,580	8,800
Other assets	3,438	458
Total other assets	16,893	14,928
TOTAL	670,579	660,691
LIABILITIES AND SHAREHOLDER'S EQUITY		
CURRENT LIABILITIES		
Accounts payable and accrued liabilities	26,458	29,398
Accounts payable and accrued liabilities – related parties	19,968	6,187
Total current liabilities	46,426	35,584
LONG TERM LIABILITIES		
Deferred income tax	18,648	17,244
Intercompany loan	425,929	413,153
Notes payable	161,000	160,000
Other liabilities	561	601
Total long term liabilities	606,138	590,998
SHAREHOLDER'S EQUITY		
Common stock	15,019	15,019
Contributed capital	108,420	108,420
Additional paid–in capital	847	669
Accumulated losses	(106,234)	(89,964)
Accumulated other comprehensive loss	(37)	(36)
Total shareholder's equity	18,015	34,108
TOTAL	670,579	660,691

The company's Financial Results were prepared in Dollars in conformity with generally accepted accounting principles in the United States, as of any date of determination, or "GAAP."

AES Andres B. V. and
Dominican Power Partners and Subsidiaries
(Indirect Wholly-Owned Subsidiaries of The AES Corporation)

UNAUDITED PRO FORMA COMBINED STATEMENTS OF CASH FLOWS
(Expressed in Thousands of US$)

1Q 07	2Q 07	3Q 07	3Q 06		9M07	9M06
				OPERATING ACTIVITIES:		
(1,478)	4,682	(9,475)	(250)	Net (loss) income	(6,270)	12,151
-	-	-	-	Adjustments to reconcile net (loss) income to net cash	-	-
-	-	-	-	provided by operating activities:	-	-
4,327	3,927	7,078	4,490	Depreciation and amortization	15,332	12,240
538	415	361	534	Deferred financing costs amortization	1,314	967
-	3	3,072	(33)	Loss on asset disposal	3,075	-
-	-	1,044	-	Bad debt reserve	1,044	-
(3)	2	(0)	1	Currency translation adjustment	(2)	(1)
9,425	9,530	9,634	8,819	Subordinated intercompany note interest expense	28,589	26,168
58	185	140	145	Long term incentive compensation	382	295
-	-	-	-	Changes in assets and liabilities:	-	-
15,372	(25,966)	1,383	(4,142)	Accounts receivable	(9,211)	(39,007)
(260)	89	(621)	(297)	Other receivable	(793)	(62)
5,458	(767)	1,290	(56)	Other receivable – related parties	5,981	(175)
(14,982)	(1,024)	2,858	9,649	Inventory	(13,148)	12,860
(43)	(558)	(873)	67	Income tax receivable	(1,475)	(396)
866	(3,281)	1,277	109	Prepaid expenses	(1,139)	48
20	(8)	7	(20)	Deferred tax asset	19	(20)
-	-	-	-	Long – term accounts receivable	-	55,138
4,987	1,875	(3,485)	1,730	Accounts payable and accrued liabilities	3,377	(28,433)
(3,667)	113	17,336	(9,960)	Accounts payable and accrued liabilities – related parties	13,781	(1,406)
-	(15,813)	-	-	Intercompany note interest payment	(15,813)	-
1,300	333	(229)	510	Deferred tax liability	1,404	2,393
1,787	-	-	-	Long – term accounts payable	1,787	1,787
(2,044)	739	(724)	(44)	Other liabilities	(2,030)	(4,016)
21,658	(25,526)	30,072	12,285	Net cash provided by operating activities	26,205	50,531
				INVESTING ACTIVITIES:		
(501)	(230)	(6,598)	(709)	Additions to property, plant and equipment	(7,328)	(4,679)
(22)	-	(27)	(22)	Changes on intangible assets	(49)	(29)
-	-	-	39	Proceeds from sales of property, plant and equipment	-	39
49	(15,000)	8	28	Increase in restricted cash	(14,943)	(11)
		(2,719)	-	Advances to suppliers in purchase of PP&E	(2,719)	-
		(876)	-	Purchase of short term investments	(876)	-
		220	-	Decrease in debt service reserves	220	-
(0)	(2,824)	2,563	(1)	Increase in other deposits	(261)	(2)
(474)	(18,053)	(7,428)	(479)	Net cash used in investing activities	(25,956)	(4,683)
				FINANCING ACTIVITIES:		
-	-	(4,000)	-	Principal payments	(4,000)	-
		5,000	-	New borrowings – Notes payable	5,000	-
-	(10,000)	-	-	Dividend Payments	(10,000)	-
-	(438)	(73)	(400)	Financing costs payments	(510)	(851)
(4,800)	(5,638)	927	(400)	Net cash used in financing activities	(9,510)	(851)
16,384	(49,217)	23,571	11,406	**NET (DECREASE) INCREASE IN CASH**	(9,261)	44,998
72,502	88,886	39,669	63,241	**CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD**	72,502	897
88,886	39,669	63,241	74,646	**CASH AND CASH EQUIVALENTSAT THE END OF THE PERIOD**	63,241	45,894

The company's Financial Results were prepared in Dollars in conformity with generally accepted accounting principles in the United States, as of any date of determination, or "GAAP."

The pro forma combined balance sheet and statement of operations presented in this report have not been audited and were derived from the unaudited consolidated financial statements of Andres and the unaudited consolidated financial statements of DPP. The information provided by the consolidated financial statements of Andres and the consolidated financial statements of DPP has been prepared in accordance with USGAAP.

The unaudited pro forma combined financial information described above is being provided for illustrative purposes only. Andres and DPP may have performed differently if they had actually been combined during the periods presented. This unaudited pro forma combined financial information should be read in conjunction with the unaudited consolidated financial statements as of and for the periods ended on September 30, 2007 and September 30, 2006, and notes thereto, of each of Andres and DPP. You should not rely on the pro forma combined financial information as being indicative of the historical results that would have been achieved by Andres and DPP if they had always been combined.

Andres and DPP, affiliates of The AES Corporation (AES), own and operate power generation units that in the aggregate have 540 MW of effective capacity and 555 MW of installed capacity, which represent approximately 18.4% of the current total effective capacity and 17.3% of the current total installed capacity, respectively, in the Dominican Republic. Andres also has the only liquefied natural gas, or LNG, shipment receiving terminal in the Dominican Republic, a degasification facility and a storage facility, or LNG facility, and a natural gas pipeline to Santo Domingo.

AES is one of the world's largest global power companies, with 2006 revenues of $12.3 billion. With operations in 28 countries on five continents, AES's generation and distribution facilities have the capacity to serve 100 million people worldwide. Our 13 utilities amass annual sales of over 73,000 GWh and our 121 generation facilities have the capacity to generate approximately 40,000 megawatts. Our global workforce of 30,000 people is committed to operational excellence and meeting the world's growing power needs. To learn more about AES, please visit www.aes.com or contact AES media relations at media@aes.com.

Please address any questions or comments related to this report to Investor Relations, email address: inversoraesdom@aes.com

This report may contain forward-looking statements speculative in nature based on the information, operational plans and forecasts currently available about future trends and facts. As such, they are subject to risks and uncertainties. A wide variety of factors may cause future real facts to differ significantly from the issues presented or anticipated in this report, including, among others, changes in general economic, political, government and business conditions. In the event of materializing any of these risks or uncertainties, or if underlying assumptions prove to be mistaken, future real facts may vary significantly. AES Dominicana is not bound to update or correct the information contained in this report.

Glossary of key terms

Btu: British thermal units of measurement. It is a unit of heat in the English European System. Its equivalence in the International System (IS) is the Calorie. The prices of Natural Gas are usually expressed in US$/MMBtu. 1 Btu is equivalent to 252 calories.

CDEEE: Corporación Dominicana de Empresas Eléctricas Estatales.

Coordinating Body: "OC" or Organismo Coordinador. Whose function is to plan and coordinate the economic operations of the power providers with those of the transmission, distribution and commercialization system that form the SENI.

DPP: Dominican Power Partners.

EAF: Equivalent Availability Factor

Effective Capacity: The currently available capacity, as of any date of determination, for generation of a unit or the amount of MW that a power generation unit can reliably generate.

EFOR: Equivalent Forced Outage Rate

Firm Capacity: The amount of capacity assigned by the Coordinating Body to each power generation unit for being available to cover the demand in peak hours.

FX: Foreign exchange, a banking term for changing money from one currency into another.

Henry Hub: The specific pricing point for natural gas future contracts on the New York Mercantil Exchange, or NYMEX.

Installed capacity: The amount of MW a turbine is designed to produce upon installment (name-plate capacity).

Liquid Natural Gas (LNG): Natural Gas processed to be transported in liquid form. It is the best alternative for transporting and storage because when transformed into liquid at atmospheric pressure and -163° C, the liquefaction process reduces the volume of gas by 600 times.

PPA: Power Purchase Agreement.

SENI: Sistema Eléctrico Nacional Interconectado or the National Interconnected Electrical System.

Unregulated Users (UNR): The user of the electrical service which monthly demand exceeds the limits established by Superintendency in order to be classified as an unregulated user under the General Electricity Law.