

First Quarter 2008

Relevant Results

Santo Domingo, Dominican Republic
May 15, 2008

Contact:

Yandery Teran
Investor Relations Director
(1) (809) 955-2223
inversoraesdom@aes.com
www.aesdominicana.com.do



AES Andres B.V. and Subsidiary and Dominican Power Partners and Subsidiary announced a combined Net Income of US\$10.5 million in the first quarter 2008

Santo Domingo, Dominican Republic, May 15, 2008 – AES Andres and Dominican Power Partners (DPP) announced today combined results for the first quarter, 2008. All operating and financial information, except where otherwise specified, is based on the combined figures of AES Andres and Dominican Power Partners, and their subsidiaries, and expressed in US dollars in conformity with Generally Accepted Accounting Principles Applicable in the United States (USGAAP).

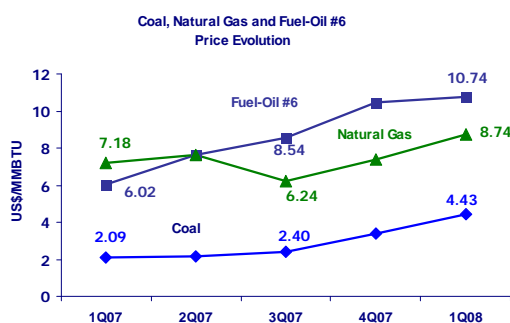
Operating Income increased 106.7% to US\$27.9 million in the first quarter 2008 compared to the same period of 2007. Net Income for the first quarter 2008 was US\$10.5 million compared to a Net Loss of US\$ 1.5 million in the same period of 2007.

(Millions of US\$)	1Q08	1Q07	Var %
Revenues	83.6	62.9	32.9
Operating costs and expenses	55.7	49.4	12.8
Operating income	27.9	13.5	106.7
Operating income margin	33.4%	21.5%	
Net Income (Loss)	10.5	(1.5)	n/a
Net Cash Provided by Operating Activities	29.4	16.9	74.0

(*) Net Income (Loss) includes interest expense of US\$9.5 and US\$9.4 million in 1Q08 and 1Q07, respectively, related to interest under a subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres. AES views this loan as an equity investment and the respective interests are a restricted payment under the indenture. In February 2008 was paid US\$0.1 million related to a portion of the interest accrued during the first quarter and in 2007 was US\$38.2 million related to interest accrued during the year.

External Factors¹

- GDP grew 8.0% as of December, 2007.
- Inflation stood at 2.79% at the end of March.
- Exchange Rate as of March 31st, 2008 closed at RD\$33.51 per US dollar (Bid) and RD\$34.23 per US dollar (Ask).
- Average Nymex Henry Hub natural gas prices were US\$8.74 per MMBtu for the quarter, with a peak of S\$10.23 per MMBtu and a low of US\$7.62 per MMBtu.²
- Total electricity demand for the first quarter 2008 reached 2,651 GWh, a 9.3% increase over the first quarter 2007.



¹ Source: Dominican Central Bank, Coordinating Body and Platts.

² Pricing under the BP Contract is at a premium to the Henry Hub natural gas price per MMBtu on the NYMEX Index.

Highlights

- In February, the incorporation of the "Fundación AES Dominicana" was finalized.
- Andres established a new monthly generation record of 189 GWh for April 2008.
- In March 2008, Andres entered into another offsetting transaction with CDEEE, EDE Este and EDE Norte for approximately US\$5.0 million.
- In April 2008, the Sector Agreement was renewed between the Dominican Government and most of the generators and distributors for one-year period.
- In April 2008, Fitch Rating affirmed the "B" rating of Senior Unsecured Notes due 2015.
- In April 2008, Andres entered into one PPA with one deregulated user (UNR).

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Analysis of Combined Financial Results (In USGAAP)

Revenues increased 32.9% to US\$83.6 million in the first quarter 2008 compared to the same period of 2007. The factors that led to these results were: (i) higher spot sales by US\$13.9 million (1Q'08-131 GWh vs 1Q'07-63 GWh) due to higher generation and higher prices; (ii) higher contracted sales by US\$5.9 million, basically due to higher prices; and, (iii) higher other sales by US\$0.9 million, basically due to the natural gas sale contract with Lineaclave which started in March 2007.

Revenues consist of the following:

(Millions of US\$)	1Q08	1Q07	Var%
Electricity sales – Contracts	64.5	58.6	10.1
Electricity sales – spot market	18.1	4.2	n/a
Natural Gas Sales & Other Sales	1.0	0.1	n/a
Total Revenues	83.6	62.9	32.9

Operating Costs and Expenses increased 12.8%, in the first quarter 2008, to US\$55.7 million compared to the same period of 2007. This variance was principally a net result of: (i) higher LNG consumption by US\$9.4 million due to a greater generation of electricity (1Q'08- 622 GWh vs 1Q'07- 543 GWh); (ii) lower energy purchases by US\$2.0 million due to higher generation; (iii) US\$0.6 million of lower depreciation expenses; and, (iv) lower operating, maintenance and general expenses by US\$0.5 million.

Operating costs and expenses consist of the following:

(Millions of US\$)	1Q08	1Q07	Var%
Cost of sales - electricity purchases and fuel costs for generation	46.7	39.3	18.8
Operating, maintenance and general expenses	5.3	5.8	(8.6)
Depreciation and amortization of intangible assets	3.7	4.3	(14.0)
Total Operating Cost and Expenses	55.7	49.4	12.8

Total **Other Expenses** was US\$11.3 million in the first quarter 2008 compared to US\$14.2 million in the same period of 2007. This variation was mainly caused by: (i) higher other income by US\$1.7 million due to a commodity gain recorded as result of an embedded derivate in the PPA with EGE Haina as of March 31, 2008; (ii) a reduction of the commercial interest expenses by US\$1.0 million, basically due to lower electricity purchases payable since Andres had a higher generation in the first quarter 2008; (iii) lower foreign currency loss by US\$0.6 million; (iv) lower interest income on short term investment by US\$0.4 million; (v) lower deferred financing cost by US\$0.2 million due to the fact that AES Dominicana Energía Finance repurchased US\$4.0 million of its Senior Notes; (vi) US\$0.2 of higher financial interest expenses due to the local bond issued; (vii) higher subordinated intercompany loan interest expense by US\$0.1 million; and, (viii) higher commercial interest income by US\$0.1 million due to interest booked over accounts receivable.

Other (Expenses) consists of the following:

(Millions of US\$)	1Q08	1Q07	Var%
Interest income (expense) – financial - net	(4.6)	(3.9)	17.9
Interest income (expense) – commercial and others-net	1.4	0.2	n/a
Subordinated intercompany loan interest expense (*)	(9.5)	(9.4)	1.1
Deferred financing costs amortization	(0.3)	(0.5)	(40.0)
Other Income	1.9	0.2	n/a
Foreign currency gain (loss)	(0.2)	(0.8)	(75.0)
Total Other (Expenses)	(11.3)	(14.2)	(20.4)

(*)Interest expenses are those generated by the subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres.

- Revenues increased 32.9% to US\$83.6 million, basically due to higher spot sales (68 GWh), higher contracted sales (12GWh) and higher natural gas sales.

- Operating Costs and Expenses increased 12.8%, basically due to higher LNG consumption.

- Total Other Expenses decreased US\$2.9 million in the first quarter 2008, basically due to a commodity gain recorded in other income as result of an embedded derivate in the PPA with EGE Haina.

Net Cash Provided by Operating Activities was US\$29.4 million for the first quarter 2008 compared to a Net Cash Provided by Operating Activities of US\$16.9 million in the same period of 2007. This variation was mainly a net result of the following causes: (i) inventory decreased US\$26.6 million; (ii) increase of accounts receivable by US\$16.6 million; (iii) higher net income by US\$11.9 million due to higher operating margin and lower other expenses; (iv) decrease of accounts payable to related parties by US\$11.3 million basically to the payment of a LNG vessel pending as of December 2007; (v) decrease of accounts payable by US\$8.2 million basically due to lower electricity purchase payable; (vi) higher subordinated intercompany note interest elimination by US\$4.9 million since in March 2007 was paid US\$4.8 million related to interest of January and February 2007; and, (vii) US\$5.2 million of higher positive reconciling adjustments, reconciling net income to net cash provided by operations.

- Net Cash Provided by Operating Activities was US\$29.4 million for the first quarter 2008 compared to a Net Cash Provided by Operating Activities of US\$16.9 million in the same period of 2007.

Free Cash Flow (a non-GAAP financial measure defined as net cash from operating activities less capital expenditures defined in the accompanying financial statement as Additions to Property, Plant and Equipment) was net cash provided of US\$29.2 million for the first quarter 2008. During this period, there were additions to property, plant and equipment by US\$0.2 million.

Financial Debt Summary

- In May 2008, Fitch Ratings affirmed the “B-” rating and its outlook “stable” of AES Dominicana Energia Finance Senior Unsecured Notes due to 2015 and affirmed the “BBB (dom)” rating of Andres Local bond.

Rating Agency		Rating	Outlook
Fitch Ratings	Senior Notes 2015	B-	Stable
Standard & Poor's	Senior Notes 2015	B-	Stable
Feller Rate	Guaranteed Ordinary Bonds	BBB (dom)	
Fitch Dominicana	Guaranteed Ordinary Bonds	BBB (dom)	

Financial Debt (millions of US\$)	Mar-08	Dec-07
Local Currency	-	-
Foreign Currency	171	171
Total Debt	171	171
Fixed Rate	100%	100%
Variable Rate	0%	0%
Short Term	0%	0%
Long Term	100%	100%
Financing Cost (*)	11.33%	11.33%
Average Life (years)	8	8

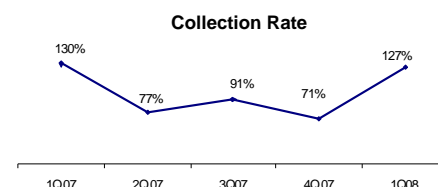
(*) (1) After tax rates. (2) The Notes effective rate includes the interest income accrued by the interest debt reserve.

Liquidity

Collections

In the first quarter 2008, collections rate stood at 127% compared with 130% registered in the same quarter of 2007. During this period, the DR Distribution Companies received financial support from the Dominican government, and as a result they were able to settle most of the current balance with Andres.

In March, Andres, CDEEE, EDE Norte and EDE Este entered into an offsetting transaction by means of which Andres compensated \$5.0 million of accounts payable to CDEEE with accounts receivable from EDE Este and EDE Norte.



Regulation and Sector Developments

- In January 2008, the Natural Gas regulation that gives a guideline to the Natural Gas Market was approved.
- In April 2008, the Electric Sector General Agreement was renewed. The Dominican Government committed to stay current with its electricity bills in 2008 and cover the potential deficit of the Distribution Companies during one-year period up to an aggregate amount of RD\$21,000 million (equivalent to US\$650 million). The Electric Sector Agreement also includes a clause that establishes that by August, 2008 the Government will provide mechanisms to settle the frozen debt.

Operational Results

In the first quarter 2008, the **Combined Net Generation** was 622 GWh, representing an increase of 14.5% compared to the same period of 2007, as a signal of strong operations, high demand and more competitive prices.

During the first quarter of 2008, Andres **Firm Capacity** increased 33.6% to 183MW, caused by a historical higher availability due to the improvement in competitiveness of Natural Gas, compared with previous years and as a signal of strong operations.

DPP **Plant Availability** decreased 1% during first quarter of 2008, since it was declared available only during the peak hours. DPP **EFOR** decreased 75% to 1% mainly due to in first quarter 2007 it had a fault in the automatic voltage regulator.

Operating Data		1Q08	1Q07	Var.
Gross generation	GWh	634	556	14.0%
Internal consumption	GWh	(12)	(13)	-7.7%
Net Generation	GWh	622	543	14.5%
Total Energy Sold	GWh	622	543	14.5%
Andres' Firm Capacity	MW	183	137	33.6%
Andres Heat Rate	Btu/KWh	7,700	7,616	1.1%
Andres Plant Availability	%	94	98	-4.1%
Andres EFOR	%	2	1	100.0%
DPP's Firm Capacity	MW	34	29	17.2%
DPP Plant Availability	%	99	100	-1.0%
DPP EFOR	%	1	4	-75.0%

As of March, 2008	Andres	DPP	Aggregate
Installed capacity (MW)	319	236	555
Power Generation Units	1	2	3
Effective capacity (MW)	304	236	540
Contracted capacity (MW)	84	210	294

Operational Developments

- On January 25th, and for a period of 26 hours, Andres was put out of service in order to conduct an inspection of hot parts. During this outage Los Mina V was available.
- According to the amendment to the LNG Sales Contract, signed on February 12th, 2008 with BP Gas Marketing, Andres through its affiliate Atlantic Basin Services, Ltd (ABS) established 21 TBtu as its Annual Minimum for contract years 2008 and 2009, respectively. For contract year 2009, the Company has the option to increase such new Base Quantity to 24TBtus only if it notifies BP in writing before December 1, 2008.
- On March 25th, Andres achieved its maximum daily production record of 6.833 GWh. In addition, Andres established a new monthly generation record of 189 GWh, corresponding to April, 2008.
- In March, Andres received a payment by US\$0.6 million regarding a business interruption claim made to the insurance company in August 2007, as a result of the damages of Hurricane Dean to our LNG facilities.
- During the quarter, Andres received two vessels in its port carrying 5 Tbtu of LNG.
- In April, Andres entered into a non-regulated user (UNR) contract with Zona Franca Barahona. Through this agreement, Andres must 1 MW of contracted capacity and associated energy on a monthly basis over a two-year term, starting May 1st, 2008.
- In March, Andres achieved its maximum daily production (6.833 GWh) and April its maximum monthly generation with 189 GWh.

Safety Indicators

- During the first quarter 2008, Andres and DPP had no accidents that required shutting down the units and lost time accident (LTAs).
- According to the Occupational Health and Safety Program, training sessions took place at Andres and DPP: Safety Walks, Safety meetings, incidents report program, first aid, trainings with firefighters and continuous education.

Environmental Matters

During the first quarter 2008, Environmental Ministry granted the environmental permit for DPP. In Andres Environmental monitoring was performed and CO2 emissions reduction task force was formed in the plant to study potential technologies that can lead us to a 10% reduction of actual emissions.

No environmental incidents occurred during this period.

Corporate Social Responsibility

The AES Dominicana Foundation was established in July 2007 and incorporated in February 2008. This entity has national scope with special attention in the communities where our businesses are located, focusing its efforts on the cultural, educational, sports and health areas.

Since the AES Dominicana Foundation was instituted, it has assisted the communities surrounding the power plants, supplying medical equipments and materials to its hospitals, sport practices and schools, as well fire equipment. The foundation has collaborated with educational programs and has joined with CURE International for surgical interventions to poor children with congenital deformities.

- In the first quarter 2008, Andres and DPP had not LTAs and no environmental incidents.

- The AES Dominicana Foundation was incorporated in February 2008. This entity has national scope with special attention in the communities where our businesses are located.

**AES Andres B. V. and Subsidiary and
Dominican Power Partners and Subsidiary
(Indirect Wholly-Owned Subsidiaries of The AES Corporation)**

**UNAUDITED PRO FORMA COMBINED STATEMENT OF OPERATIONS
FOR THE THREE MONTHS ENDED MARCH 31, 2008 AND 2007
(Expressed in thousands of US\$)**

	1Q08	1Q07
REVENUES		
Electricity sales – contracts	64,459	58,640
Electricity sales – spot market	18,069	4,156
Natural gas sales	1,046	55
Other sales	13	20
Total revenues	<u>83,588</u>	<u>62,871</u>
OPERATING COSTS AND EXPENSES		
Cost of sales – electricity purchases and fuel costs used for generation	45,725	39,337
Cost of sales – fuel and fuel related costs purchased for resale	988	-
Operating, maintenance and general expenses	5,267	5,740
Depreciation and amortization of intangible assets	<u>3,721</u>	<u>4,327</u>
Total operating costs and expenses	<u>55,701</u>	<u>49,404</u>
OPERATING INCOME	27,887	13,467
OTHER INCOME (EXPENSES)		
Interest expense – net	(3,217)	(3,707)
Subordinated intercompany loan interest expense (*)	(9,530)	(9,425)
Deferred financing costs amortization	(279)	(538)
Other income	1,899	237
Foreign currency loss	<u>(198)</u>	<u>(827)</u>
INCOME (LOSS) BEFORE TAXES	16,562	(792)
Income tax expense	(6,099)	(686)
NET INCOME (LOSS) (**)	<u><u>10,463</u></u>	<u><u>(1,478)</u></u>

(*) Interest expenses are those generated by the subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres.

(**) Net Income (Loss) includes interest expense of US\$9.5 and US\$9.4 million in 1Q08 and 1Q07, respectively, related to interest under a subordinated intercompany loan under which AES made its capital injections to finance the development and construction of Andres. AES views this loan as an equity investment and the respective interests are a restricted payment under the indenture. In February 2008 was paid US\$0.1 million related to a portion of the interest accrued during the first quarter and in 2007 was US\$38.2 million related to interest accrued during the year.

The company's Financial Results were prepared in Dollars in conformity with Generally Accepted Accounting Principles in the United States, as of any date of determination, or "GAAP."

**AES Andres B. V. and Subsidiary and
Dominican Power Partners and Subsidiary
(Indirect Wholly-Owned Subsidiaries of The AES Corporation)**

**UNAUDITED PRO FORMA COMBINED BALANCE SHEET
AS OF MARCH 31 2008 AND DECEMBER 31, 2007
(Expressed in thousands of US\$)**

	<u>2008</u>	<u>2007</u>
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	65,913	38,393
Restricted cash	15,016	15,016
Accounts receivable	99,779	108,347
Other receivable	1,497	2,814
Other receivable – related parties	3,470	2,572
Inventories	15,177	26,808
Prepaid expenses	158	1,406
Deferred tax asset	-	6
Derivative asset	1,895	-
Total current assets	<u>202,903</u>	<u>195,362</u>
PROPERTY, PLANT AND EQUIPMENT		
Land	6,594	6,594
Plant and electricity generating equipment	548,644	548,119
Less accumulated depreciation	<u>(99,702)</u>	<u>(95,918)</u>
Property, plant and equipment	455,536	458,794
OTHER ASSETS		
Intangible assets – net	3	77
Deferred financing costs – net	4,371	4,651
Debt service reserves	8,580	8,580
Other assets	24,645	22,942
Total other assets	<u>37,600</u>	<u>36,250</u>
TOTAL	<u><u>696,038</u></u>	<u><u>690,406</u></u>
LIABILITIES AND SHAREHOLDER'S EQUITY		
CURRENT LIABILITIES		
Accounts payable and accrued liabilities	11,036	19,076
Accounts payable and accrued liabilities – related parties	7,930	22,856
Income tax payable	4,322	294
Total current liabilities	<u>23,288</u>	<u>42,226</u>
LONG TERM LIABILITIES		
Deferred income tax	24,322	23,076
Intercompany loan	422,636	413,153
Notes payable	171,404	171,404
Other liabilities	23,892	20,605
Total long term liabilities	<u>642,254</u>	<u>628,238</u>
SHAREHOLDER'S EQUITY		
Common stock	15,019	15,019
Contributed capital	108,420	108,420
Additional paid-in capital	1,003	922
Accumulated losses	(93,910)	(104,384)
Accumulated other comprehensive loss	(36)	(36)
Total shareholder's equity	<u>30,496</u>	<u>19,942</u>
TOTAL	<u><u>696,038</u></u>	<u><u>690,406</u></u>

The company's Financial Results were prepared in Dollars in conformity with Generally Accepted Accounting Principles in the United States, as of any date of determination, or "GAAP."

**AES Andres B. V. and Subsidiary and
Dominican Power Partners and Subsidiary
(Indirect Wholly-Owned Subsidiaries of The AES Corporation)**

**UNAUDITED PRO FORMA COMBINED STATEMENTS OF CASH FLOWS
FOR THE THREE MONTHS ENDED MARCH 31, 2008 AND 2007**

(Expressed in thousands of US\$)

	1 Q08	1Q07
OPERATING ACTIVITIES:		
Net income (loss)	10,463	(1,478)
Adjustments to reconcile net (loss) income to net cash provided by operating activities:		0
Depreciation and amortization	3,721	4,327
Deferred financing costs amortization	279	538
Loss on asset disposal	5	0
Bad debt reserve	37	0
Currency translation adjustment	0	(3)
Subordinated intercompany note interest expense	9,483	4,625
Long term incentive compensation	168	58
Deferred income tax expense	1,164	696
Unrealized commodity gain	(1,895)	0
Changes in assets and liabilities:		
Accounts receivable	3,585	15,372
Other receivable	1,318	(260)
Other receivable – related parties	(898)	5,458
Inventory	11,580	(14,982)
Income tax receivable	0	(43)
Prepaid expenses	1,248	866
Deferred tax asset	0	20
Accounts payable and accrued liabilities	(3,256)	4,987
Accounts payable and accrued liabilities – related parties	(14,926)	(3,667)
Income tax payable	4,028	0
Deferred tax liability	88	604
Other liabilities	3,199	(258)
Net cash provided by operating activities	<u>29,390</u>	<u>16,858</u>
INVESTING ACTIVITIES:		
Additions to property, plant and equipment	(168)	(501)
Changes on intangible assets	0	(22)
Increase in restricted cash	0	49
Increase in other deposits	(1,703)	(0)
Net cash used in investing activities	<u>(1,871)</u>	<u>(474)</u>
NET INCREASE IN CASH	27,519	16,384
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD	38,393	72,502
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	<u><u>65,913</u></u>	<u><u>88,886</u></u>

The company's Financial Results were prepared in Dollars in conformity with Generally Accepted Accounting Principles in the United States, as of any date of determination, or "GAAP."

The pro forma combined balance sheet and statement of operations presented in this report have not been audited and were derived from the unaudited consolidated financial statements of Andres and the unaudited consolidated financial statements of DPP. The information provided by the consolidated financial statements of Andres and the consolidated financial statements of DPP has been prepared in accordance with USGAAP.

The unaudited pro forma combined financial information described above is being provided for illustrative purposes only. Andres and DPP may have performed differently if they had actually been combined during the periods presented. This unaudited pro forma combined financial information should be read in conjunction with the unaudited consolidated financial statements as of and for the periods ended on March 31, 2008 and 2007 and December 31, 2007, and notes thereto, of each of Andres and DPP. You should not rely on the pro forma combined financial information as being indicative of the historical results that would have been achieved by Andres and DPP if they had always been combined.

Andres and DPP, affiliates of The AES Corporation (AES), own and operate power generation units that in the aggregate have 540 MW of effective capacity and 555 MW of installed capacity, which represent approximately 18.4% of the current total effective capacity and 17.3% of the current total installed capacity, respectively, in the Dominican Republic. Andres also has the only liquefied natural gas, or LNG, shipment receiving terminal in the Dominican Republic, a degasification facility and a storage facility, or LNG facility, and a natural gas pipeline to Santo Domingo.

AES is one of the world's largest global power companies, with 2007 revenues of \$13.6 billion. With operations in 28 countries on five continents, AES's generation and distribution facilities have the capacity to serve 100 million people worldwide. Our 12 regulated utilities amass annual sales of over 78,000 GWh and our 121 generation facilities have the capacity to generate approximately 43,000 MW. Our global workforce of 28,000 people is committed to operational excellence and meeting the world's growing power. To learn more about AES, please visit www.aes.com or contact AES media relations at media@aes.com.

This report may contain forward-looking statements speculative in nature based on the information, operational plans and forecasts currently available about future trends and facts. As such, they are subject to risks and uncertainties. A wide variety of factors may cause future real facts to differ significantly from the issues presented or anticipated in this report, including, among others, changes in general economic, political, government and business conditions. In the event of materializing any of these risks or uncertainties, or if underlying assumptions prove to be mistaken, future real facts may vary significantly. AES Dominicana is not bound to update or correct the information contained in this report.

Please address any questions or comments related to this report to Investor Relations, email address: inversoraesdom@aes.com

Glossary of key terms

Btu:	British thermal units of measurement. It is a unit of heat in the English European System. Its equivalence in the International System (IS) is the Calorie. The prices of Natural Gas are usually expressed in US\$/MMBtu. 1 Btu is equivalent to 252 calories.
TBtu	Trillion of Btu.
CDEEE:	Corporación Dominicana de Empresas Eléctricas Estatales.
Coordinating Body:	“OC” or “Organismo Coordinador”. Whose function is to plan and coordinate the economic operations of the power providers with those of the transmission, distribution and commercialization system that form the SENI.
DPP:	Dominican Power Partners.
EAF:	Equivalent Availability Factor
Effective Capacity:	The currently available capacity, as of any date of determination, for generation of a unit or the amount of MW that a power generation unit can reliably generate.
EFOR:	Equivalent Forced Outage Rate
Firm Capacity:	The amount of capacity assigned by the Coordinating Body to each power generation unit for being available to cover the demand in peak hours.
FX:	Foreign exchange, a banking term for changing money from one currency into another.
GDP:	The gross domestic product (GDP) is one of the measures of national income and output for a given country's economy. GDP is defined as the total market value of all final goods and services produced within the country in a given period of time (usually a calendar year).
Henry Hub:	The specific pricing point for natural gas future contracts on the New York Mercantile Exchange, or NYMEX.
Installed capacity:	The amount of MW a turbine is designed to produce upon installment (name-plate capacity).
Liquid Natural Gas (LNG):	Natural Gas processed to be transported in liquid form. It is the best alternative for transporting and storage because when transformed into liquid at atmospheric pressure and -163° C, the liquefaction process reduces the volume of gas by 600 times.
PPA:	Power Purchase Agreement.
SENI:	Sistema Eléctrico Nacional Interconectado or the National Interconnected Electrical System.
Non-regulated Users (UNR):	The user of the electrical service which monthly demand exceeds the limits established by Superintendency in order to be classified as an unregulated user under the General Electricity Law.