

Third Quarter 2009

Relevant Results

Santo Domingo, Dominican Republic
November 17th, 2009

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Itabo reports Net Loss of US\$7.5 million for the third quarter 2009

Santo Domingo, Dominican Republic, November 17th, 2009 – Itabo announced today results for the third quarter 2009 and the accrued results. All operating and financial information, except where otherwise specified, is expressed in US dollars in conformity with Generally Accepted Accounting Principles applicable in the United States (USGAAP).

Revenues decreased 36.2% in the third quarter 2009 compared to the same period of 2008 and the accrued results as of September 2009 decreased 9.8% compared to the same period of the previous year. Net Loss was US\$7.5 million for the third quarter of 2009 as compared with a Net Income of US\$13.0 million in the same period of 2008 and the accrued results as of September 2009 decreased to US\$23.6 million or a 5.6% decrease as compared with the same period of 2008.

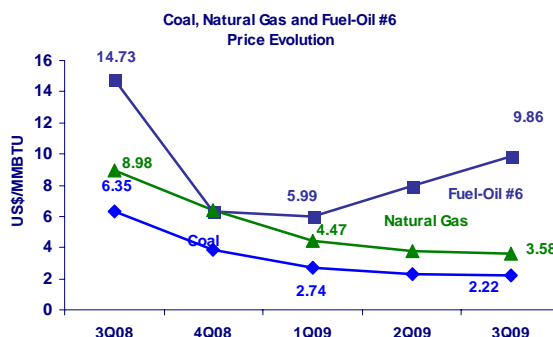
| 3Q09 | 3Q08 | (Millions of US\$) | 9M09 | 9M08 |
|--------|--------|--------------------------------|-------|-------|
| 45.5 | 71.3 | Revenues | 166.2 | 184.3 |
| 53.8 | 59.9 | Operating costs and expenses | 128.2 | 154.4 |
| (8.3) | 11.4 | Operating income (loss) | 38.0 | 29.9 |
| -18.2% | 16.0% | Operating income margin | 22.9% | 16.2% |
| (7.5) | 13.0 | Net Income (loss) | 23.6 | 25.0 |
| | | Net Cash Provided by (used in) | | |
| 11.6 | (10.7) | Operating Activities | 15.3 | 4.0 |

Highlights

- In August, new authorities were named for CDEEE, the Dominican Corporation of State Electric Business, and the National Commission of Energy.
- During the third quarter 2009, Itabo signed two Irrevocable Stand-by Lines of Credit for coal purchases.
- Itabo monetized the 100% of the sovereign bonds received as part of payment of 2008 outstanding account receivables.
- On October 12th, the Government signed Letter of Intent for a Stand-By Agreement by US\$1.7 Billion with the IMF.

External Factors¹

- GDP grew 1.4% as of June, 2009.
- YTD accumulated inflation stood at 4.31% at the end of September 2009.
- Exchange Rate as of September 30th, 2009 closed at RD\$36.03 per US dollar (Bid) and RD\$36.13 per US dollar (Ask).
- Average coal price was US\$2.22 per MMBtu for the third quarter, with a peak of US\$2.36 per MMBtu and a low of US\$2.08 per MMBtu.
- Total electricity demand of the SENI for the third quarter 2009 reached 2,906 GWh, a decrease of 0.2% over the same period 2008.



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¹ Source: Dominican Central Bank and FOB, 6300 kcal/kg Puerto Bolivar, Platts International Coal Report.

Analysis of Consolidated² Financial Results (In USGAAP)

Revenues decreased 36.2% to US\$45.5 million in the third quarter 2009 compared to the same period of 2008. The factors that led to these results were: (i) US\$25.7 million of lower electricity sales, basically due to a lower quantity of energy sold as a result of a reduction in demand contracted (3Q09-418 GWh Vs. 3Q08- 536 GWh) since the supplied capacity to EDE Este was reduced to 50MW and lower prices (mainly due to the decrease in coal prices, that is the escalator of the contracts); and, (ii) lower other revenues for US\$0.1 million.

As of September 30th of 2009, Revenues totaled US\$166.2 million, a decrease of 9.8% compared to the same period in 2008. This increase was mainly caused by the net effect of: (i) lower electricity sales by US\$17.7 million, due to lower demand and contracted prices; and, (ii) lower other revenues by US\$0.4 million.

Revenues consist of the following:

| 3Q09 | 3Q08 | Var% | (Millions of US\$) | 9M09 | 9M08 | Var% |
|-------------|-------------|---------------|-----------------------|--------------|--------------|--------------|
| 45.2 | 70.9 | (36.2) | Electricity sales | 165.2 | 182.9 | (9.7) |
| 0.3 | 0.4 | (25.0) | Other revenues | 1.0 | 1.4 | (28.6) |
| 45.5 | 71.3 | (36.2) | Total Revenues | 166.2 | 184.3 | (9.8) |

Operating Costs and Expenses decreased 10.2%, in the third quarter of 2009, to US\$53.8 million compared to the same period of 2008. This variance was principally a net result of: (i) lower energy purchases by US\$14.9 million due to lower demand contracted and lower spot prices; (ii) lower operating and maintenance expenses by US\$1.8 million; and, (iii) lower selling, general and administrative expenses by US\$0.8 million. These decreases were partially offset by US\$11.4 million of higher fuel expenses due to higher coal prices (associated with the Glencore Contract signed in 2008 and renegotiated in May 2009, since the prices established there are higher than current spot prices);

During the first nine months of 2009, Operating Costs and Expenses decreased 17.0% to US\$128.2 million compared to the same period of 2008. This variation was mainly caused by the net effect of: (i) higher fuel cost of US\$8.9 million associated with the Glencore Contract; (ii) lower energy purchases by US\$33.9 million due to lower demand and lower spot market prices; and, (iii) lower operation and maintenance cost by US\$1.2 million.

Operating costs and expenses consist of the following:

| 3Q09 | 3Q08 | Var% | (Millions of US\$) | 9M09 | 9M08 | Var% |
|-------------|-------------|---------------|--|--------------|--------------|---------------|
| 42.5 | 46.0 | (7.6) | Cost of electricity sales | 91.2 | 116.2 | (21.5) |
| 3.5 | 5.3 | (34.0) | Operating and maintenance expenses | 12.6 | 13.8 | (8.7) |
| 2.8 | 3.6 | (22.2) | Selling, general and administrative expenses | 9.4 | 9.6 | (2.1) |
| 4.9 | 4.9 | 0.0 | Depreciation | 14.7 | 14.5 | 1.4 |
| 0.1 | 0.1 | 0.0 | Amortization of contracts | 0.3 | 0.3 | 0.0 |
| 53.8 | 59.9 | (10.2) | Total Operating Cost and Expenses | 128.2 | 154.4 | (17.0) |

Total **Other Expenses** were US\$0.7 million in the third quarter 2009 compared to a total other income of US\$6.1 million in the same period of 2008. This variation was mainly caused by the net effect of: (i) lower other income by US\$7.3 million since in the 3Q08, Itabo sold four gas turbine with an positive effect in sale of assets; (ii) higher commercial income by US\$2.5 million due to higher accounts receivables; (iii) higher commercial interest expense due to higher accounts payables to spot market; (iv) US\$0.3 million of lower exchange loss; and, (v) higher commercial interest income by US\$0.2 million.

For the first nine months of 2009, Net Other Expenses were US\$7.3 million, as compared to the Net Income recorded in the same period of 2008 of US\$1.4 million. This variance was the net result of: (i) higher other expenses (net) of US\$10.6 million due to the sale of four gas turbines in 2008; this effect was partially offset by a (ii) a net US\$1.9 million favorable variable in Interest income caused by a \$6.4 million increase in commercial interest income due to higher accounts receivables largely offset by a US\$4.5 million increase in commercial interest expenses due to higher spot market accounts payables; (iii) US\$0.2 million decrease in financial interest expenses caused by USD\$0.1 million of higher financial interest income and US\$0.1 million of lower financial interest expenses; and (v) lower exchange income by US\$0.2 million.

Other (Expenses) Income consists of the following:

| 3Q09 | 3Q08 | Var% | (Millions of US\$) | 9M09 | 9M08 | Var% |
|--------------|------------|------------|---|--------------|------------|------------|
| (3.3) | (3.6) | (8.3) | Interest (expenses)- financial- net | (10.7) | (10.9) | (1.8) |
| 2.4 | 1.9 | 26.3 | Interest income- commercial- net | 6.7 | 4.8 | 39.6 |
| (0.1) | (0.1) | 0.0 | Amortization of deferred financing cost | (0.3) | (0.3) | 0.0 |
| 0.3 | 7.6 | (96.1) | Other income (expenses)- net | (3.0) | 7.6 | n/a |
| 0.0 | 0.3 | (100.0) | Exchange Income | 0.0 | 0.2 | (100.0) |
| (0.7) | 6.1 | n/a | Total Other (Expenses) Income | (7.3) | 1.4 | n/a |

² The accompanying consolidated financial results include the accounts of Itabo, and its subsidiary Itabo Finance, S. A. Intercompany balances and transactions have been eliminated in these consolidated financial statements.

Net Cash Provided by Operating Activities was US\$11.6 million for the third quarter 2009 compared to a Net Cash Used in Operating Activities of US\$10.7 million in the same period of 2008, resulting in a positive variation of US\$22.3 million, mainly due to the following: (i) positive variation in accounts receivables by US\$43.4 million, due to the payment of the 2008 accounts receivables with sovereign bonds; (ii) US\$20.5 million of higher Net Loss; (iii) a positive impact of US\$7.6 million of lower gain on asset disposal (sale of four gas turbines in 2008); (iv) negative variation of accounts payable by US\$6.4 million; and, (v) US\$1.8 million of negative reconciling adjustments, reconciling net loss to net cash provided by operations.

For the first nine months of 2009, the Net Cash Provided by Operating Activities was US\$15.3 million against a Net Cash Provided by operating activities of US\$4.0 million in the same period of 2008, resulting a positive variation of US\$11.3 million, primarily due to: (i) positive impact due to the decrease in account receivables by US\$60.6 million resulting from Itabo receiving the 2008 account receivable payment with sovereign bonds; (ii) negative impact by US\$55.8 million resulting of lower account payables; (iii) negative impact due higher inventory by US\$6.8 million due to higher coal prices as a consequence of Glencore contract; (iv) US\$6.7 million of lower gain on asset disposal; (v) US\$4.6 million of lower prepaid expenses; and; (vi) US\$2.0 million of higher positive reconciling adjustments, reconciling net income to net cash provided by operating activities.

Free Cash Flow (a non-GAAP financial measure defined as net cash from operating activities less capital expenditures defined in the accompanying financial statement as additions to Property, Plant and Equipment and advances to suppliers in purchases of PP&E) was net cash provided of US\$11.1 million for the third quarter 2009. During this period, there were additions to property, plant and equipment and advance to suppliers by US\$0.4 million.

For the first nine months of 2009, the Free Cash Flow was net cash provided of US\$11.4 million. In addition to the net cash provided by operating activities of US\$15.3 million, there were additions to property, plant and equipment and advance to suppliers in purchases of PP&E by US\$3.9 million.

Financial Debt Summary

- During the third quarter 2009, Itabo signed two Irrevocable Stand-by Lines of Credit for coal purchases in the spot market for a total amount of US\$6.7 million.
- Itabo monetized the 100% of the sovereign bonds received as part of payment of 2008 outstanding account receivables (US\$54.0 million) as follow: (i) US\$27.5 million par value Bonds were transferred to the FONPER in exchange for outstanding cash dividend obligations; (ii) US\$3.4 million par value Bonds were paid to the spot market; and (iii) US\$23.0 million of par value Bonds sold at a discounted price to third parties.

| Rating Agency | | Rating | Outlook |
|-------------------|-------------------|--------|---------|
| Fitch Ratings | Senior Notes 2015 | B- | Stable |
| Standard & Poor's | Senior Notes 2015 | B | Stable |

| Financial Debt | Sep-09 | Dic-08 |
|---------------------------------|------------|------------|
| (expressed in millions of US\$) | | |
| Local Currency | 0 | 0 |
| Foreign Currency | 125 | 125 |
| Total Debt | 125 | 125 |
| Fixed Rate | 100% | 100% |
| Variable Rate | 0% | 0% |
| Short Term | 0% | 0% |
| Long Term | 100% | 100% |
| Financing Cost (*) | 12.1% | 11.3% |
| Average Life (years) | 4 | 5 |

(*) (1) After tax rates. (2) The Notes effective rate includes the interest income accrued by the interest debt reserve.

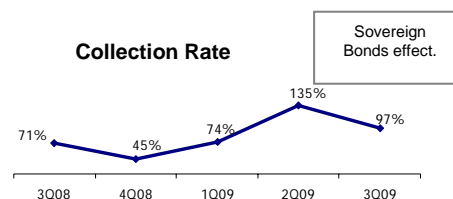
Dividends

On September 29th, Itabo paid US\$4.4 million to Coastal Itabo, a portion of 2008 dividends. As of September 30th, 2009, Itabo has paid dividends in cash for US\$13.8 million and US\$27.6 million with sovereign bonds to FONPER (Government shareholder).

Liquidity

Collections

- During the third quarter 2009 the collection rate was 97% against 71% in the same period of 2008, basically due to a compensation agreement between the Transmission Company (ETED), the Hydroelectric Company (EGEHID), Edesur and Itabo for an amount of US\$6.7MM. As of September, 2009 the average collection rate is 102% against 81% in 2008. The variation is basically due to the acceptance of \$54.0M in sovereign bonds as a means of compensation for 2008 outstanding receivables.
- As of September 2009, Itabo has done compensation agreements with the Distribution Companies for a total amount of US\$15.1 million.



Regulation

- In July, the Dominican Superintendence of Electricity (SIE) increased the distribution tariffs by an average of 5.7%. During 2009, the accumulated increment is 12.1%.
- In August, a new administrator was named for CDEEE, the Dominican Corporation of State Electric Business, by the Dominican President Leonel Fernández. Celso Marranzini came from the private sector. In addition, a new president of the National Commission of Energy (CNE) was named, Enrique Ramirez.
- On October 12th, the Government signed Letter of Intent for a Stand-By Agreement by US\$1.7 Billion with the IMF. This agreement includes support to the electricity sector, basically, performance indicators to the distributions companies and a plan to pay the current debt to the generators. On November 9th, the IMF approved the agreement.
- On September 15th, Itabo celebrated an extraordinary Board of Shareholders to approve the changes done to the bylaw under the law 479-08 (Ley de Sociedades).

Operational Results

For the third quarter 2009, the **Net Generation** was 369 GWh, a decrease of 0.5% with respect to the same period of the previous year. The **Energy Sold** decreased 22.0% when compared to the same period of the previous year mainly due to lower contract sales, since the reduction of the Ede Este Contract. The Itabo's **Firm Capacity** decreased 3.0% as a consequence of the gas turbines sale in 2008. The **EAF** decreased 4.7% to 82.0%.

For the first nine months of 2009, the **Net Generation** was 1,055 GWh, a decrease of 7.0% against the same period 2008 and **Firm capacity** decreased 6.2% to 226 MW due to the sale of the gas turbines. The **Energy Sold** decreased 17.9% when compared to the same period of the previous year mainly due to the reduction of Ede Este's contracted capacity. Itabo's **EFOR** increased to 9.0%.

The following table presents selected operational information for each of the periods indicated:

| As of Sept. 30, 2009 | |
|-------------------------|-------|
| Installed capacity (MW) | 294.5 |
| Power Generation Units | 3 |
| Effective capacity (MW) | 294.5 |

| 3Q09 | 3Q08* | Var.% | | | 9M09* | 9M08* | Var.% |
|------------|------------|--------------|-----------------------|------------|--------------|--------------|--------------|
| 409 | 410 | (0.2) | Gross generation | GWh | 1,171 | 1,253 | (6.5) |
| (40) | (39) | 2.6 | Internal consumption | GWh | (116) | (118) | (1.7) |
| 369 | 371 | (0.5) | Net Generation | GWh | 1,055 | 1,135 | (7.0) |
| 418 | 536 | (22.0) | Total Energy Sold | GWh | 1,199 | 1,460 | (17.9) |
| 226 | 233 | (3.0) | Firm Capacity | MW | 226 | 241 | (6.2) |
| 11,587 | 11,425 | 1.4 | Heat Rate | Btu/KWh | 11,534 | 11,189 | 3.1 |
| 82 | 86 | (4.7) | EAF | % | 80 | 79 | 1.3 |
| 11 | 10 | 10.0 | EFOR | % | 9 | 8 | 12.5 |

* Data revised.

Operational Developments

During the third quarter 2009, four coal vessels were received containing 217,349 MT, including two from Glencore.

Safety Indicators

- During the third quarter 2009, AES Itabo had no accidents that required shutting down the units and no LTAs.
- During the third quarter 2009, according to the Occupational Health and Safety Program, training sessions took place at AES Itabo: Safety Walks, Safety meetings, incidents report program, hot work training, trainings with firefighters, continuous education and contractors Certification and inspection. First Aids Training.

Environmental Matters

- AES Dominicana, through its Foundation joined the effort "World Beach and Coasts Cleanup Day" with the massive support of the community Haina and the zone's civil and business organizations, in coordination with the Blue Life Foundation. More than 700 volunteers from Bajos de Haina, 150 AES Dominicana employees, together with members of Blue Life, cleaned the beach "El Gringo," next to Itabo power plant, frequented by the zone's inhabitants
- No environmental incidents occurred during this year.

EMPRESA GENERADORA DE ELECTRICIDAD ITABO, S. A. AND SUBSIDIARY
(An indirectly subsidiary of The AES Corporation)

CONSOLIDATED STATEMENTS OF OPERATIONS
(Amounts expressed in thousands of US\$ dollars)

| 3Q09 | 3Q08 | | 9M09 | 9M08 |
|----------------|---------------|--|----------------|----------------|
| | | REVENUES | | |
| 45,156 | 70,865 | Electricity sales | 165,085 | 182,908 |
| 346 | 468 | Other revenues | 1,093 | 1,436 |
| 45,502 | 71,333 | Total revenues | 166,178 | 184,344 |
| | | OPERATING COSTS AND EXPENSES | | |
| 42,527 | 45,981 | Cost of electricity sales | 91,129 | 116,176 |
| 3,448 | 5,312 | Operating, maintenance and general expenses | 12,616 | 13,817 |
| 2,803 | 3,624 | Selling, general and administrative expenses | 9,392 | 9,546 |
| 4,863 | 4,831 | Depreciation | 14,670 | 14,474 |
| 118 | 118 | Amortization of contracts | 353 | 353 |
| 53,759 | 59,866 | Total operating costs and expenses | 128,160 | 154,366 |
| (8,256) | 11,467 | Operating income (expense) | 38,018 | 29,978 |
| 5,023 | 2,292 | Interest income | 12,531 | 5,928 |
| (5,914) | (4,023) | Interest expense | (16,487) | (12,064) |
| (127) | (128) | Amortization of deferred financing costs | (383) | (383) |
| 301 | 7,641 | Other (loss) income - net | (2,983) | 7,663 |
| 19 | 279 | Remeasurement gain (loss) | (8) | 249 |
| (698) | 6,062 | Total non operational | (7,330) | 1,392 |
| (8,955) | 17,529 | Income (loss) before taxes | 30,688 | 31,370 |
| 1,450 | (4,526) | Income tax expense | (7,059) | (6,353) |
| (7,505) | 13,003 | Net income (loss) | 23,629 | 25,017 |

The company's Financial Results were prepared in Dollars in conformity with Generally Accepted Accounting Principles in the United States, as of any date of determination, or "GAAP."

EMPRESA GENERADORA DE ELECTRICIDAD ITABO, S. A. AND SUBSIDIARY
(An indirectly subsidiary of The AES Corporation)

CONSOLIDATED BALANCE SHEETS
September 30, 2009 and December 31, 2008
(Amounts expressed in thousands of US\$ dollars)

| | <u>Sept.30th, 2009</u> | <u>Dec. 31st, 2008</u> |
|---|------------------------|------------------------|
| ASSETS | | |
| CURRENT ASSETS | | |
| Cash and cash equivalents | 39,398 | 20,511 |
| Restricted cash and cash equivalents | 276 | 281 |
| Accounts receivable | 102 | 1,237 |
| Accounts receivable – related parties, net | 139,959 | 122,920 |
| Other receivable | 1,391 | 870 |
| Other receivable – related parties | - | - |
| Fuel inventory | 8,917 | 4,696 |
| Materials and supplies inventory - current | 10,977 | 10,832 |
| Assets held for sale | - | - |
| Prepaid taxes | 4,773 | 29,931 |
| Prepaid expenses and other assets | 1,271 | 626 |
| Deferred tax asset | 847 | 702 |
| Income tax receivable | 17,214 | - |
| Total current assets | <u>225,125</u> | <u>192,606</u> |
| Property, plant and equipment | | |
| Property, plant and equipment | 332,297 | 330,741 |
| Accumulated depreciation and amortization | (117,301) | (102,928) |
| Construction in progress | 4,380 | 3,214 |
| Land | 7,619 | 7,619 |
| Net property, plant and equipment | <u>226,995</u> | <u>238,646</u> |
| Long term assets | | |
| Long term receivables from customers | 37,643 | 53,949 |
| Debt service reserves | 6,797 | 6,797 |
| Materials and supplies inventory - long term | 7,789 | 4,082 |
| Deferred financing costs | 2,086 | 2,470 |
| Intangible - contracts | 3,216 | 3,569 |
| Long term investment | - | - |
| Other assets | 3,106 | 3,520 |
| Total long term assets | <u>60,637</u> | <u>74,387</u> |
| Total assets | <u>512,757</u> | <u>505,639</u> |
| Liabilities and stockholders' equity | | |
| Current liabilities | | |
| Accounts payable | 30,751 | 22,968 |
| Accounts payable - related parties | 32,194 | 14,897 |
| Dividends payable to minority interest | - | 8,699 |
| Accrued liabilities | 13,275 | 8,060 |
| Deferred income tax liability | - | - |
| Total current liabilities | <u>76,220</u> | <u>54,624</u> |
| Notes payable - long term | 125,000 | 125,000 |
| Deferred income tax liability | 14,399 | 14,919 |
| Other long - term liabilities | 136 | 172 |
| Total long term liabilities | <u>139,535</u> | <u>140,091</u> |
| Stockholders' equity | | |
| Common stock (56,355,556 shares authorized and outstanding) | 355,556 | 355,556 |
| Additional paid-in-capital | 147 | 135 |
| Accumulated losses | (58,701) | (44,767) |
| Total stockholders' equity | <u>297,002</u> | <u>310,924</u> |
| Total liabilities and stockholders' equity | <u>512,757</u> | <u>505,639</u> |

The company's Financial Results were prepared in Dollars in conformity with Generally Accepted Accounting Principles in the United States, as of any date of determination, or "GAAP."

EMPRESA GENERADORA DE ELECTRICIDAD ITABO, S. A. AND SUBSIDIARY
(An indirectly subsidiary of The AES Corporation)

UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Amounts expressed in thousands of US\$ dollars)

| 3Q09 | 3Q08 | | 9M09 | 9M08 |
|---------------|---------------|---|---------------|---------------|
| | | Cash flows from operating activities | | |
| (7,505) | 13,003 | Net income (loss) | 23,629 | 25,017 |
| - | - | Adjustments to reconcile net income to net cash provided by (used in) operating activities: | | |
| 4,863 | 4,831 | Depreciation | 14,670 | 14,474 |
| 118 | 118 | Amortization of contracts | 353 | 353 |
| 127 | 128 | Amortization of deferred financing costs | 383 | 383 |
| (1,450) | 4,526 | Income tax expense | 7,059 | 6,353 |
| (65) | (75) | Income tax payments | (284) | 0 |
| 2,024 | 47 | Long term compensation | 2,075 | 75 |
| (19) | (279) | Remeasurement gain (loss) | 8 | (249) |
| - | (7,584) | Gain on asset disposal | (850) | (7,584) |
| - | - | Allowance for doubtful accounts | (17) | - |
| | | Changes in assets and liabilities: | | |
| 868 | (14,096) | Accounts receivable - trade | 4,474 | (10,402) |
| 8,106 | (22,326) | Accounts receivable - related companies | (732) | (46,729) |
| (448) | 1,509 | Other receivable | (521) | (218) |
| (4,142) | (4,120) | Fuel inventory | (4,221) | 4,408 |
| 8 | (865) | Materials and supplies | (5,115) | (6,977) |
| 76 | - | Prepaid taxes | 504 | - |
| (286) | (1,313) | Prepaid expense and other assets | 2,753 | (1,835) |
| (224) | 12,701 | Accounts payable | (46,513) | 14,958 |
| 6,064 | (507) | Accounts payable - related parties | 21,697 | 6,517 |
| 3,439 | 3,613 | Accrued liabilities and other | (4,051) | 5,424 |
| 13,461 | (25,404) | Sub-total for changes in assets and liabilities | (31,725) | (34,854) |
| 11,554 | (10,689) | Net cash provided by (used in) operating activities | 15,301 | 3,969 |
| | | Cash flows from investing activities: | | |
| (820) | (1,275) | Additions to property, plant and equipment | (834) | (4,048) |
| 407 | - | Advances to suppliers in purchase of PP&E | (3,056) | - |
| - | 16,705 | Proceeds from sales of property, plant and equipment | - | 16,705 |
| 5,630 | - | Long term investment | 21,263 | - |
| | 6 | Change in restricted cash and cash equivalents | 5 | 6 |
| 5,216 | 15,436 | Net cash provided by (used in) investing activities | 17,377 | 12,663 |
| | | Cash flows from financing activities: | | |
| (4,400) | - | Dividends payment | (13,791) | - |
| (4,400) | - | Net cash used in financing activities | (13,791) | - |
| 0 | (55) | EFFECT OF EXCHANGE RATE CHANGES ON CASH | - | (45) |
| 12,370 | 4,692 | NET INCREASE (DECREASE) IN CASH | 18,887 | 16,587 |
| 27,028 | 16,262 | CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD | 20,511 | 4,368 |
| 39,398 | 20,955 | CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD | 39,398 | 20,955 |

The company's Financial Results were prepared in Dollars in conformity with Generally Accepted Accounting Principles in the United States, as of any date of determination, or "GAAP."

The results presented in this report have not been audited and were prepared in Dollars in conformity with generally accepted accounting principles in the United States, as of any date of determination, or "GAAP."

Itabo is controlled and managed by subsidiaries of AES. Itabo owns the lowest-cost thermal power generation units in the Dominican Republic. Itabo operates power generation units that in the aggregate have 260 MW of effective and installed capacity. Itabo also has the only loading dock with the capacity to service Panamax vessels and to unload to 60,000 tons of solid fuels in bulk.

The AES Corporation (NYSE: AES) is a Fortune 500 global power company with generation and distribution businesses. Through our diverse portfolio of thermal and renewable fuel sources, we safely provide affordable and sustainable energy to 29 countries. Our workforce of 25,000 people is committed to operational excellence and meeting the world's changing power needs. Our 2008 revenues were \$16 billion and we manage more than \$35 billion in total assets. BusinessWeek named AES to its 2009 "BW 50" list. To learn more, please visit www.aes.com.

Please address any questions or comments related to this report to Investor Relations, email address: inversoraesdom@aes.com

This report may contain forward-looking statements speculative in nature based on the information, operational plans and forecasts currently available about future trends and facts. As such, they are subject to risks and uncertainties. A wide variety of factors may cause future real facts to differ significantly from the issues presented or anticipated in this report, including, among others, changes in general economic, political, government and business conditions. In the event of materializing any of these risks or uncertainties, or if underlying assumptions prove to be mistaken, future real facts may vary significantly. Itabo is not bound to update or correct the information contained in this report.

Glossary of key terms

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| Btu: | British thermal units of measurement. It is a unit of heat in the English European System. Its equivalence in the International System (IS) is the Calorie. The prices of Natural Gas are usually expressed in US\$/MMBtu. 1 Btu is equivalent to 252 calories. |
| CDEEE: | Corporación Dominicana de Empresas Eléctricas Estatales. Previously known as CDE. |
| Coordinating Body: | “OC” or Organismo Coordinador. Whose function is to plan and coordinate the economic operations of the power providers with those of the transmission, distribution and commercialization system that form the SENI. |
| EAF: | Equivalent Availability Factor |
| Effective Capacity: | The currently available capacity, as of any date of determination, for generation of a unit or the amount of MW that a power generation unit can reliably generate. |
| EFOR: | Equivalent Forced Outage Rate |
| Firm Capacity: | The amount of capacity assigned by the Coordinating Body to each power generation unit for being available to cover the demand in peak hours. |
| FX: | Foreign exchange, a banking term for changing money from one currency into another. |
| GDP: | The gross domestic product (GDP) is one of the measures of national income and output for a given country's economy. GDP is defined as the total market value of all final goods and services produced within the country in a given period of time (usually a calendar year). |
| Installed capacity: | The amount of MW a turbine is designed to produce upon installment (name-plate capacity). |
| Platts: | Is a provider of energy information around the world that has been in business in various forms for more than a century and is now a division of The McGraw-Hill Companies. Products include Platts Energy Economist, industry news and price benchmarks for the oil, natural gas, electricity, nuclear power, coal, petrochemical and metals markets. |
| PPA: | Power Purchase Agreement. |
| SENI: | Sistema Eléctrico Nacional Interconectado or the National Interconnected Electrical System. |