

Fourth Quarter 2009

Relevant Results

Santo Domingo, Dominican Republic
March 17th, 2009

Contact:

Yandery Teran
Investor Relations Director
(1) (809) 955-2223
inversoraesdom@aes.com
www.aesdominicana.com.do



Itabo reports Net Income of US\$8.4 million for the fourth quarter 2009

Santo Domingo, Dominican Republic, March 17th, 2010 – Itabo announced today results for the fourth quarter 2009 and the accumulated results for the period ending December 31st, 2009. All operating and financial information, except where otherwise specified, is expressed in US dollars in conformity with Generally Accepted Accounting Principles applicable in the United States (USGAAP).

Revenues decreased 28.5% in the fourth quarter 2009 compared to the same period of 2008 and the accumulated Revenues for the year ended in December 2009 decreased 14.9% compared to 2008. Net Income was US\$8.4 million for the fourth quarter of 2009 as compared with a Net Income of US\$17.1 million in the same period of 2008 and the accumulated Net Income as of December 31st, 2009 decreased to US\$32.0 million or a 24.0% decrease as compared with 2008.

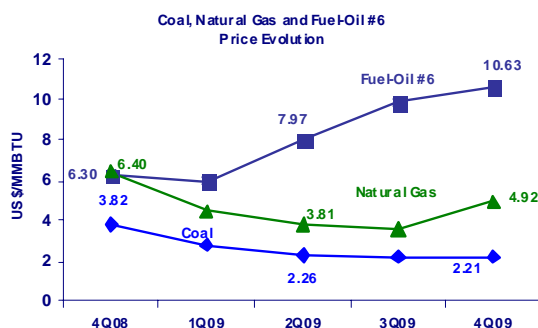
Highlights

- On October 12th, the Government signed Letter of Intent for a Stand-By Agreement by US\$1.7 Billion with the IMF.
- In December, the Security Superintendence approved a local bonds issuance by US\$25.0 million.
- In December, two Standby letter of Credit for spare parts purchases were open with Banreservas.

4Q09	4Q08	(Millions of US\$)	12M09	12M08
48.2	67.4	Revenues	214.4	251.8
35.2	43.3	Operating costs and expenses	163.3	197.7
13.0	24.1	Operating income (loss)	51.1	54.1
27.0%	35.8%	Operating income margin	23.8%	21.5%
8.4	17.1	Net Income	32.0	42.1
44.0	7.7	Net Cash Provided by Operating Activities	59.3	11.7

External Factors¹

- Dominican Republic's GDP grew 3.5% during 2009.
- 2009 annualized inflation was 5.76%.
- Exchange Rate as of December 31st, 2009 was RD\$36.11 per US dollar (Bid) and RD\$36.17 per US dollar (Ask).
- Average Coal prices were US\$2.21 per MMBtu for the quarter, with a peak of US\$2.40 per MMBtu and a low of US\$2.11 per MMBtu.
- Total electricity demand for 2009 reached 10,954 GWh, a decrease of 1.7% versus 2008.



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¹ Source: Dominican Central Bank and FOB, 6300 kcal/kg Puerto Bolivar, Platts International Coal Report.

Analysis of Consolidated² Financial Results (In USGAAP)

Revenues decreased 28.5% to US\$48.2 million in the fourth quarter 2009 compared to the same period of 2008. The main factors that led to these results were: (i) US\$18.6 million of lower electricity sales, largely due to lower prices (mainly due to the decrease in coal prices, that is the escalator of the contracts); and, (ii) lower other revenues for US\$0.6 million.

As of December 31st of 2009, Revenues totaled US\$214.4 million, a decrease of 14.9% compared to the same period in 2008. This increase was mainly caused by the net effect of: (i) lower electricity sales by US\$36.3 million, due to lower contracted demand (supplied capacity to Ede-Este was reduced to 50MW), and lower prices; and, (ii) lower other revenues by US\$1.1 million, basically due to lower prices of the coal during 2009.

Revenues consist of the following:

4Q09	4Q08	Var%	(Millions of US\$)	12M09	12M08	Var%
48.1	66.7	(27.9)	Electricity sales	213.3	249.6	(14.5)
0.1	0.7	(85.7)	Other revenues	1.1	2.2	(50.0)
48.2	67.4	(28.5)	Total Revenues	214.4	251.8	(14.9)

Operating Costs and Expenses decreased 18.7%, in the fourth quarter of 2009, to US\$35.2 million compared to the same period of 2008. This variance was principally a net result of: (i) lower coal used for generation by US\$3.7 million due to lower coal prices; (ii) lower energy purchases by US\$1.9 million due to lower spot prices; (iii) lower operating and maintenance expenses by US\$1.6 million; and, (iii) lower selling, general and administrative expenses by US\$0.7 million.

During the year ended on December 31st, 2009, Operating Costs and Expenses decreased 17.4% to US\$163.3 million compared to the same period of 2008. This variation was mainly a result of: (i) lower electricity purchases by US\$35.9 million due to lower spot prices; (ii) higher coal costs by US\$5.2, associated with the Glencore Contract; (iii) lower operation and maintenance cost by US\$2.8 million; and, (iv) lower selling, general and administrative expense by US\$0.9 million.

Operating costs and expenses consist of the following:

4Q09	4Q08	Var%	(Millions of US\$)	12M09	12M08	Var%
24.3	29.9	(18.7)	Cost of electricity sales	115.4	146.1	(21.0)
2.8	4.4	(36.4)	Operating and maintenance expenses	15.4	18.2	(15.4)
3.2	3.9	(17.9)	Selling, general and administrative expenses	12.6	13.5	(6.7)
4.8	4.9	(2.0)	Depreciation	19.5	19.4	0.5
0.1	0.2	(50.0)	Amortization of contracts	0.4	0.5	(20.0)
35.2	43.3	(18.7)	Total Operating Cost and Expenses	163.3	197.7	(17.4)

Total **Other Expenses** were US\$2.5 million in the fourth quarter 2009 compared to a total other expenses of US\$1.8 million in the same period of 2008. This variation was primarily attributable to the net effect of: (i) lower net financial expenses by US\$0.1 million; (ii) US\$0.2 million lower net commercial interest income; (iii) higher other expenses by US\$0.4 million; and, (iv) US\$0.2 million of lower exchange income.

For the year ended on December 31st of 2009, Net Other Expenses were US\$9.9 million, as compared to the Net Expenses recorded in the same period of 2008 of US\$0.4 million. This variance was the net result of: (i) higher other expenses (net) of US\$11.0 million resulting from a fair market value assessment of the Sovereign Bonds and the sale of four gas turbines in 2008 (which distorts the comparison versus 2009); (ii) higher net commercial interest income by US\$1.7 million; (iii) lower exchange income by US\$0.5 million; and, (iv) US\$0.3 million of lower net financial interest expenses.

² The accompanying consolidated financial results include the accounts of Itabo, and its subsidiary Itabo Finance, S. A. Intercompany balances and transactions have been eliminated in these consolidated financial statements.

Other (Expenses) Income consists of the following:

4Q09	4Q08	Var%	(Millions of US\$)	12M09	12M08	Var%
(3.6)	(3.7)	(2.7)	Interest (expenses)- financial- net	(14.3)	(14.6)	(2.1)
1.7	1.9	(10.5)	Interest income- commercial- net	8.4	6.7	25.4
(0.1)	(0.1)	0.0	Amortization of deferred financing cost	(0.5)	(0.5)	0.0
(0.5)	(0.1)	400.0	Other income (expenses)- net	(3.5)	7.5	n/a
0.0	0.2	(100.0)	Exchange Income	0.0	0.5	(100.0)
(2.5)	(1.8)	38.9	Total Other (Expenses) Income	(9.9)	(0.4)	n/a

Net Cash Provided by Operating Activities was US\$44.0 million for the fourth quarter 2009 compared to a Net Cash Provided by Operating Activities of US\$7.7 million in the same period of 2008, resulting in a positive variation of US\$36.3 million, mainly a result of the following: (i) positive variation in accounts receivables by US\$37.9 million (mainly a result of extraordinary collations in November and December 2009 that resulted from the Government closing the US\$1.7 billion Stand-By Agreement with the IMF); (ii) positive impact of US\$24.9 million of higher accrued liabilities since the last coal vessel from Glencore was accrued; (iii) a negative impact of US\$14.6 million due to higher inventory; (iv) US\$8.7 million of lower net income; and, (v) US\$3.2 million of negative reconciling adjustments, reconciling net income to net cash provided by operations.

For year ended on December 31st, 2009, the Net Cash Provided by Operating Activities was US\$59.3 million against a Net Cash Provided by operating activities of US\$11.7 million in the same period of 2008, resulting in a positive variation of US\$47.6 million, primarily due to: (i) positive impact due to the decrease in account receivables by US\$98.4 million (during 2009 the company received US\$54.0 million in sovereign bonds and during the last quarter 2009 the business received extraordinary collections as a result of the funds the government received from the IMF); (ii) negative impact by US\$27.9 million resulting of lower account payables; (iii) negative impact due higher inventory by US\$21.3 million due to higher coal prices as a consequence of Glencore contract; (iv) US\$10.1 million of lower net income; and, (v) US\$8.5 million of higher positive reconciling adjustments, reconciling net income to net cash provided by operating activities.

Free Cash Flow (a non-GAAP financial measure defined as net cash from operating activities less capital expenditures defined in the accompanying financial statement as additions to Property, Plant and Equipment and advances to suppliers in purchases of PP&E) was a net cash provided of US\$38.6 million for the fourth quarter 2009. During this period, in addition to the net cash provided of US\$44.0 million, there were additions to property, plant and equipment and advance to suppliers by US\$5.4 million.

For the year ended on December 31st, 2009, the Free Cash Flow was net cash provided of US\$50.0 million. In addition to the net cash provided by operating activities of US\$59.3 million, there were additions to property, plant and equipment and advance to suppliers in purchases of PP&E by US\$9.3 million.

Financial Debt Summary

- On October 5th, Itabo paid US\$6.4 million of interest for its International Bonds.
- In December, the Security Superintendence approved a Itabo local bond issuance for an amount up to US\$25.0 million.

Financial Debt	Dic-09	Dic-08
(expressed in millions of US\$)		
Local Currency	0	0
Foreign Currency	125	125
Total Debt	125	125
Fixed Rate	100%	100%
Variable Rate	0%	0%
Short Term	0%	0%
Long Term	100%	100%
Financing Cost (*)	12.1%	11.3%
Average Life (years)	4	5

Rating Agency		Rating	Outlook
Fitch Ratings	Senior Notes 2015	B-	Stable
Standard & Poor's	Senior Notes 2015	B	Stable

(*) (1) After tax rates. (2) The Notes effective rate includes the interest income accrued by the interest debt reserve.

Dividends

- During 2009, Itabo paid dividends in cash for US\$14.0 million and US\$27.6 million with sovereign bonds to FONPER (Government shareholder).
- On January 19th, 2010, Itabo paid the remaining 2008 dividends to Coastal Itabo by US\$13.8 million.

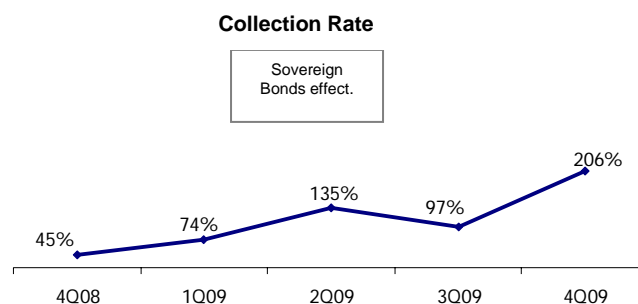
Regulation

- On October 12th, the Government signed a Letter of Intent for a Stand-By Agreement of US\$1.7 Billion with the IMF. This agreement was contingent on support to the electricity sector and explicitly included performance indicators for the distributions companies and a plan to pay the current debt to the generators. On November 9th, the IMF approved the agreement and the electricity sector received around US\$ 300 million.
- The Dominican Government budgeted US\$ 350 million for the electricity sector during 2010.

Liquidity

Collections

- During the fourth quarter 2009 the collection rate was 206% against 45% in the same period of 2008. This was largely a function of extraordinary collections that resulted from the Government's signature of a Stand by Agreement with the IMF and a subsequent allocation of funds to electricity sector participants that equaled of approximately US\$300.0 million.
- As of December 2009, Itabo had executed two compensation agreements: (i) One with the Distribution Companies for a total amount of US\$15.1 million; and, (ii) a compensation agreement with the Transmission Company (ETED), the Hydroelectric Company (EGEHID), Edesur and Itabo for an amount of US\$6.7MM.
- As of December, 2009 the average collection rate is 128% against 72% in 2008. This increase is primarily attributable to the fact that: (i) in June, Itabo accepted US\$54 million of sovereign bonds as a form of compensation for 2008 outstanding accounts receivable and (ii) the Dominican Government signed the Stand by Agreement with the IMF. Please note that 100% of the sovereign bonds received were successfully monetized by September 1, 2009. This resulted in US\$52.2 million of direct or indirect cash flows for Itabo..



Operational Results

For the fourth quarter 2009, the **Net Generation** was 431 GWh, an increase of 4.6% with respect to the same period of the previous year. The **Energy Sold** increased 4.1% when compared to the same period of the previous year mainly due to higher contract sales, mainly from Edesur. Itabo's **firm capacity** decreased 0.4% as a consequence of the gas turbine sales in 2008. The **EAF** decreased 2.2% to 89.0%.

For the year ended on December 31st of 2009, the **Net Generation** was 1,486 GWh, a decrease of 3.9% versus 2008 due to coal humidity and **Firm capacity** decreased 3.8% to 226 MW due to the sale of the gas turbines. The **Energy Sold** decreased 8.2% when compared to the same period of the previous year mainly due to the reduction of Ede Este's contracted capacity. Itabo's **EFOR** decreased to 7.0%.

The following table presents selected operational information for each of the periods indicated:

As of Dec. 31st, 2009	
Installed capacity (MW)	260
Power Generation Units	2
Effective capacity (MW)	260

4Q09	4Q08*	Var.%			12M09	12M08*	Var.%
475	453	4.9	Gross generation	GWh	1,646	1,706	(3.5)
(44)	(41)	7.3	Internal consumption	GWh	(160)	(159)	0.6
431	412	4.6	Net Generation	GWh	1,486	1,547	(3.9)
453	435	4.1	Total Energy Sold	GWh	1,652	1,800	(8.2)
226	227	(0.4)	Firm Capacity	MW	226	235	(3.8)
11,060	11,064	(0.0)	Heat Rate	Btu/KWh	11,299	11,163	1.2
89	91	(2.2)	EF	%	83	82	1.2
4	6	(33.3)	EFOR	%	7	8	(12.5)

*Data revised: The 2008 energy sales included the sales from the Falconbridge contract, which basically are a pass through and the company only book a fee.

Operational Developments

- During the fourth quarter 2009, three coal vessels were received containing 165,685 MT.

Safety Indicators

- During the fourth quarter 2009, AES Itabo had no accidents that required shutting down the units and no LTAs.
- During the fourth quarter 2009, according to the Occupational Health and Safety Program, training sessions took place at AES Itabo. These sessions included among other things: Safety Walks, Safety meetings, incidents report program, Fall Protection training, trainings with firefighters, continuous education and contractors Certification and inspection. First Aids Training.
- During 2009, Itabo had 706,924 man hours without an accident.

Environmental Matters

- During 2009, Itabo sent to the Environmental Ministry, the Compliance Reports corresponding to the first and second semester 2009.
- During 2009, AES Dominicana participated in the "World Beach and Coasts Cleanup Day" with massive support from the community of Haina and the zone's civil and business organizations, in coordination with the Blue Life Foundation. More than 700 volunteers from Bajos de Haina, 150 AES Dominicana employees, together with members of Blue Life, cleaned the beach called "El Gringo," next to Itabo power plant, frequented by the zone's inhabitants. In addition, the "Red Nacional Empresarial para la Protección Ambiental" recognized AES Dominicana for Ash Recycling projects in Itabo.
- No environmental incidents occurred during 2009.

EMPRESA GENERADORA DE ELECTRICIDAD ITABO, S. A. AND SUBSIDIARY
(An indirectly subsidiary of The AES Corporation)

CONSOLIDATED STATEMENTS OF OPERATIONS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2009 AND 2008
(Amounts expressed in thousands of US\$ dollars)

4Q09	4Q08		2009	2008
		REVENUES		
48,102	66,686	Electricity sales	213,187	249,594
90	748	Other revenues	1,183	2,184
48,192	67,434	Total revenues	214,370	251,778
		OPERATING COSTS AND EXPENSES		
(24,240)	(29,936)	Cost of electricity sales	(115,369)	(146,112)
(2,833)	(4,427)	Operating, maintenance and general expenses	(15,449)	(18,244)
(3,205)	(3,944)	Selling, general and administrative expenses	(12,597)	(13,490)
(4,786)	(4,907)	Depreciation	(19,456)	(19,381)
(118)	(118)	Amortization of contracts	(471)	(471)
(35,182)	(43,332)	Total operating costs and expenses	(163,342)	(197,698)
13,010	24,102	Operating income	51,028	54,080
3,329	3,296	Interest income	15,859	9,224
(5,260)	(5,047)	Interest expense	(21,747)	(17,111)
(122)	(128)	Amortization of deferred financing costs	(505)	(511)
(464)	(174)	Other income (expenses)- net	(3,447)	7,489
(35)	234	Remeasurement gain (loss)	(43)	483
(2,552)	(1,818)	Total non operational	(9,882)	(426)
10,458	22,284	Income before taxes	41,146	53,654
(2,083)	(5,206)	Income tax expense	(9,142)	(11,559)
8,375	17,078	Net income	32,004	42,095

The company's Financial Results were prepared in Dollars in conformity with Generally Accepted Accounting Principles in the United States, as of any date of determination, or "GAAP."

EMPRESA GENERADORA DE ELECTRICIDAD ITABO, S. A. AND SUBSIDIARY
(An indirectly subsidiary of The AES Corporation)

CONSOLIDATED BALANCE SHEETS

December 31 st, 2009 and December 31 st, 2008

(Amounts expressed in thousands of US\$ dollars)

	<u>Dec. 31st, 2009</u>	<u>Dec. 31st, 2008</u>
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	78,874	20,511
Restricted cash and cash equivalents	276	281
Accounts receivable	1,727	1,237
Accounts receivable – related parties, net	88,758	122,610
Other receivable	1,567	870
Other receivable – related parties	1,737	293
Fuel inventory	14,812	4,696
Materials and supplies inventory - current	12,170	10,832
Income tax receivable	1,285	29,931
Prepaid expenses and other assets	667	626
Deferred tax asset	862	702
Total current assets	<u>202,735</u>	<u>192,589</u>
Property, plant and equipment		
Property, plant and equipment	344,276	334,822
Accumulated depreciation and amortization	(121,558)	(102,928)
Construction in progress	1,280	3,214
Land	8,030	7,620
Net property, plant and equipment	<u>232,028</u>	<u>242,728</u>
Long term assets		
Long term receivables from customers	36,652	53,949
Income tax receivable LT	18,186	-
Debt service reserves	6,797	6,797
Materials and supplies inventory - long term		
Deferred financing costs	1,959	2,470
Intangible - contracts	3,099	3,569
Other assets	2,254	3,520
Total long term assets	<u>68,947</u>	<u>70,305</u>
Total assets	<u>503,710</u>	<u>505,622</u>
Liabilities and stockholders' equity		
Current liabilities		
Accounts payable	8,873	22,968
Accounts payable - related parties	28,789	14,880
Dividends payable to minority interest	-	8,699
Accrued liabilities	21,631	8,060
Total current liabilities	<u>59,293</u>	<u>54,607</u>
Notes payable - long term	125,000	125,000
Deferred income tax liability	13,987	14,919
Other long - term liabilities	41	172
Total long term liabilities	<u>139,028</u>	<u>140,091</u>
Stockholders' equity		
Common stock (56,355,556 shares authorized and outstanding)	355,556	355,556
Additional paid-in-capital	177	135
Accumulated losses	(50,344)	(44,767)
Total stockholders' equity	<u>305,389</u>	<u>310,924</u>
Total liabilities and stockholders' equity	<u>503,710</u>	<u>505,622</u>

The company's Financial Results were prepared in Dollars in conformity with Generally Accepted Accounting Principles in the United States, as of any date of determination, or "GAAP."

EMPRESA GENERADORA DE ELECTRICIDAD ITABO, S. A. AND SUBSIDIARY
(An indirectly subsidiary of The AES Corporation)

UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2009 AND 2008
(Amounts expressed in thousands of US\$ dollars)

4Q09	4Q08		2009	2008
Cash flows from operating activities				
8,375	17,078	Net income	32,004	42,095
		Adjustments to reconcile net income to net cash provided by operating activities:		
4,786	4,907	Depreciation	19,456	19,381
118	118	Amortization of contracts	471	471
122	128	Amortization of deferred financing costs	505	511
2,083	(1,763)	Income tax expense	9,142	4,590
1,812	-	(Gain) on Early Extingishment of Debt/Liab	1,812	0
284	-	Income tax payments	(0)	0
(2,008)	3	Long term compensation	67	78
277	(234)	Remeasurement gain (loss)	285	(483)
525	-	(Gain) Loss on asset disposal/sale	(325)	(7,584)
17	-	Allowance for doubtful accounts	-	-
Changes in assets and liabilities:				
(59,022)	15,884	Accounts receivable - trade	(54,548)	5,482
51,881	(62,386)	Accounts receivable – related companies	51,149	(109,115)
(176)	182	Other receivable	(697)	(36)
(1,444)	(293)	Other receivable – related parties	(1,444)	(293)
(5,895)	4,678	Fuel inventory	(10,116)	9,086
3,777	7,764	Materials and supplies	(1,338)	787
(503)	6,970	Prepaid taxes	1	6,970
(1,529)	1,952	Prepaid expense and other assets	1,224	117
35,873	(4,935)	Accounts payable	(10,640)	10,023
(7,788)	30,081	Accounts payable - related parties	13,909	36,598
12,466	(12,443)	Accrued liabilities and other	8,415	(7,019)
27,640	(12,546)	Sub-total for changes in assets and liabilities	(4,085)	(47,400)
44,031	7,690	Net cash provided by operating activities	59,332	11,659
Cash flows from investing activities:				
(8,447)	(12,228)	Additions to property, plant and equipment	(9,282)	(16,276)
3,056	(161)	Advances to suppliers in purchase of PP&E	-	(161)
850	4,226	Proceeds from sales of property, plant and equipment	850	20,931
1	-	Long term investment	21,264	-
-	4	Change in restricted cash and cash equivalents	5	10
(4,540)	(8,159)	Net cash provided by (used in) investing activities	12,837	4,504
Cash flows from financing activities:				
1	-	Dividends payment	(13,790)	-
1	-	Net cash used in financing activities	(13,790)	-
(16)	25	EFFECT OF EXCHANGE RATE CHANGES ON CASH	(16)	(20)
39,476	(444)	NET INCREASE (DECREASE) IN CASH	58,363	16,147
39,398	20,955	CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD	20,511	4,368
78,874	20,511	CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	78,874	20,511

The company's Financial Results were prepared in Dollars in conformity with Generally Accepted Accounting Principles in the United States, as of any date of determination, or "GAAP."

The results presented in this report have not been audited and were prepared in Dollars in conformity with generally accepted accounting principles in the United States, as of any date of determination, or "GAAP."

Itabo is controlled and managed by subsidiaries of AES. Itabo owns the lowest-cost thermal power generation units in the Dominican Republic. Itabo operates power generation units that in the aggregate have 260 MW of effective and installed capacity. Itabo also has the only loading dock with the capacity to service Panamax vessels and to unload to 60,000 tons of solid fuels in bulk.

The AES Corporation (NYSE: AES) is a Fortune 500 global power company with generation and distribution businesses. Through our diverse portfolio of thermal and renewable fuel sources, we provide affordable and sustainable energy to 29 countries. Our workforce of 27,000 people is committed to operational excellence and meeting the world's changing power needs. Our 2009 revenues were \$14 billion and we own and manage \$40 billion in total assets. To learn more, please visit www.aes.com.

This report may contain forward-looking statements speculative in nature based on the information, operational plans and forecasts currently available about future trends and facts. As such, they are subject to risks and uncertainties. A wide variety of factors may cause future real facts to differ significantly from the issues presented or anticipated in this report, including, among others, changes in general economic, political, government and business conditions. In the event of materializing any of these risks or uncertainties, or if underlying assumptions prove to be mistaken, future real facts may vary significantly. Itabo is not bound to update or correct the information contained in this report.

Please address any questions or comments related to this report to Investor Relations, email address: inversoraesdom@aes.com

Glossary of key terms

Btu:	British thermal units of measurement. It is a unit of heat in the English European System. Its equivalence in the International System (IS) is the Calorie. The prices of Natural Gas are usually expressed in US\$/MMBtu. 1 Btu is equivalent to 252 calories.
CDEEE:	Corporación Dominicana de Empresas Eléctricas Estatales. Previously known as CDE.
Coordinating Body:	“OC” or Organismo Coordinador. Whose function is to plan and coordinate the economic operations of the power providers with those of the transmission, distribution and commercialization system that form the SENI.
EAF:	Equivalent Availability Factor
Effective Capacity:	The currently available capacity, as of any date of determination, for generation of a unit or the amount of MW that a power generation unit can reliably generate.
EFOR:	Equivalent Forced Outage Rate
Firm Capacity:	The amount of capacity assigned by the Coordinating Body to each power generation unit for being available to cover the demand in peak hours.
FX:	Foreign exchange, a banking term for changing money from one currency into another.
GDP:	The gross domestic product (GDP) is one of the measures of national income and output for a given country's economy. GDP is defined as the total market value of all final goods and services produced within the country in a given period of time (usually a calendar year).
Installed capacity:	The amount of MW a turbine is designed to produce upon installment (name-plate capacity).
Platts:	Is a provider of energy information around the world that has been in business in various forms for more than a century and is now a division of The McGraw-Hill Companies. Products include Platts Energy Economist, industry news and price benchmarks for the oil, natural gas, electricity, nuclear power, coal, petrochemical and metals markets.
PPA:	Power Purchase Agreement.
SENI:	Sistema Eléctrico Nacional Interconectado or the National Interconnected Electrical System.